

Daily Work Ticket

Report

Customer Name		Customer AFE #		Date:				
Synergy Resources Corp.				9/7/2017				
Mailing Address		City	State	Zip	County			
			CO		Weld			
Field	Lease	Well		Order #				
		Avex Well # 41-200						
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing	<input type="checkbox"/>	Re-entry	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>	Completion	<input type="checkbox"/>	P & A	<input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	3.50 @	\$275.00	\$962.50
Extra Labor	4.00 @	\$80.00	\$320.00
Ria Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P & A Bidded Cost	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	0.50 @	\$150.00	\$75.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	@		
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	@		
Handling Equipment	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	@		
Pump	@		
Tank	@		
Base Beam	@		
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$203.63 (15.00%)

TOTAL BILLABLE AMOUNT \$1,153.88

Description of Work	Start Time	Stop Time
	03:00 pm	07:00 pm

Move rig and all equipment to next loc, spot in all equipment, rig up, rig up pump tank, cleaned loc crew travel.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Dozal, Jose	3.50	0.50	0.00	4.00
Operator	Lopez Erives, Miguel	3.50	0.50	0.00	4.00
Derrick	Berumen Delacruz, Juan	3.50	0.50	0.00	4.00
FloorHand	Garcia III, Favian	3.50	0.50	0.00	4.00
FloorHand	Garcia, Ray	3.50	0.50	0.00	4.00
FloorHand	Sheets, Tyson	3.50	0.50	0.00	4.00

No Unreported Incidents Per My Signature

Customer/Agent

Ranger Tool Pusher

Customer/Agent



84349

Rig #

Rig 8

Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 9/8/2017	
Mailing Address		City	State CO	Zip	County Weld
Field	Lease	Well Avex Well # 41-10D		Order #	
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	14.00	@ \$275.00	\$3,850.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	15.00	@ \$80.00	\$1,200.00	Pump	1.00	@ \$575.00	\$575.00
Ria Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementina Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00	@ \$36.00	\$36.00
Handling Equipment	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$960.75 (15.00%)

TOTAL BILLABLE AMOUNT \$5,444.25

Description of Work Start Time 06:00 am Stop Time 09:00 pm

Drove to loc safety meeting, check psi 250/150 blow down well, circulate well, unflange well nipple up bop work floor, lay down and tally 234 jts rig up wire line went in with guage ring *couldnt get down*
rig down wire line, wait on casing scraper, pick up scraper, single in hole tally 172 jts secure well clean loc crew travel.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Dozal, Jose	14.00	1.00	0.00	15.00	
Operator Lopez Erives, Miguel	14.00	1.00	0.00	15.00	
Derrick Garcia III, Favian	14.00	1.00	0.00	15.00	
Derrick Berumen Delacruz, Juan	14.00	1.00	0.00	15.00	
FloorHand Garcia, Ray	14.00	1.00	0.00	15.00	
FloorHand Sheets, Tysen Cayhill	14.00	1.00	0.00	15.00	

No Unreported Incidents Per My Signature

Customer/Agent

Ranger Tool Pusher

Customer/Agent

Report

Drove to loc safety meeting, check psi 0/0, rig up slick line run GYRO direct get thru tubing, rig down slick line trip out of hole 226 jts, rig up slick line run GYRO, but direct go past 3400 rig down slick line, rig up wire line run gauge ring and CICR, set at 7185' rig down wire line Trip in hole 226 jts sting in to retainer, secure well clean loc crew travel

Customer/Agent

Report

Drove to loc safety meeting, check psi 0/0 TOOH with 226 jts, rig up slick line run GYRO, did not go past 3513' keep trying, change slick lines truck, run GYRO rig down slick line, secure well clean loc crew travel.

Customer/Agent



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 9/11/2017	
Mailing Address		City	State CO	Zip	County Weld
Field		Lease		Well Avex Well # 41-10D	Order #
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	12.50 @	\$275.00	\$3,437.50	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	13.50 @	\$40.00	\$540.00	Pump	1.00 @	\$575.00	\$575.00
Ria Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementina Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	1.00 @	\$150.00	\$150.00
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		

Drove to loc safety meeting, check psi 0/0, Trip in hole with 226 jts sting in retainer, circulate well, wait on cementers, rig up cementers safety meeting, pump 15 sx on bottom, 40 sx on top, rig down cementers, trip out 30 jts, reverse circulate, lay down rest of pipe 140 jts, nipple down work floor, bop, well head, unland casing, change all equipment to 4.5, nipple up well head bop work floor, secure well clean loc crew travel.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Dozal, Jose	0.00	0.00	0.00	0.00	
Operator Lopez Erives, Miguel	12.50	1.00	0.00	13.50	
Derrick Garcia III, Favian	12.50	1.00	0.00	13.50	
FloorHand Berumen Delacruz, Juan	12.50	1.00	0.00	13.50	
FloorHand Garcia, Ray	12.50	1.00	0.00	13.50	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent

Customer/Agent



86609

Rig # Rig 8

Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 9/12/2017		
Mailing Address	City	State	Zip	County		
		CO		Weld		
Field	Lease	Well		Order #		
		Avex Weell # 41-10D				
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>	Completion	<input type="checkbox"/>
					Re-entry	<input type="checkbox"/>
					P & A	<input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	5.00 @	\$275.00	\$1,375.00	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	5.50 @	\$40.00	\$220.00	Pump	1.00 @	\$575.00	\$575.00
Ria Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementina Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	1.00 @	\$35.00	\$35.00
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	0.50 @	\$150.00	\$75.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00 @	\$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$485.25 (15.00%)			
Miscellaneous	1.00 @	\$360.00 (4.5 Equipment)	\$360.00	TOTAL BILLABLE AMOUNT \$2,749.75			

Description of Work Start Time 06:00 am Stop Time 11:30 am

Drove to loc safety meeting, check psi 0, rig up wire line cut cassing at 710 rig down wire line, lay down 18 jts of 4.5, change all equipment back to 2 3/8, trip in hole 24 jts rig up cementers, safety meeting, pump cement, rig down cementers lay down 24 jts, nipple down work floor, bop, well head, top off well, 280 total sx, clean all equipment rig down.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Dozal, Jose	0.00	0.00	0.00	0.00	
Operator Lopez Enives, Miguel	5.00	0.50	0.00	5.50	
Derrick Garcia III, Favian	5.00	0.50	0.00	5.50	
FloorHand Berumen Delacruz, Juan	5.00	0.50	0.00	5.50	
FloorHand Garcia, Ray	5.00	0.50	0.00	5.50	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent

Customer/Agent

Robert Poole 9-15-17
Cost code: 8305-660
AFE: 000334

DAILY WORK REPORT

LEED ENERGY SERVICES, INC.
303-654-9202
P.O. BOX 329 • 1352 FACTORY DRIVE
FORT LUPTON, CO 80621



NO. 56795

Date 9-12-17
Customer Synergy State CO
Well / Lease Aux 4110 D County Weld
Company Rep. Robert Poole Time 6:30 To 11:00 Area _____ Rig No. Ranger 8
START FINISH

DESCRIPTION

Arrive to location, JSA on rig up, Rig up truck + run JSA on Pump Schedule
3000psi Test Loss + Catch Circulation 1120 Good returns
Tubing at 760', 280-ct. G-cmt. Mostly by scales, PH on water 7.5
Rig nipple down + top off cont to surface
Watch Pump truck, rig down + leave location

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD

Rig Time _____ Hrs. @ _____ Per Hr. \$ _____	Fishing Tools x _____ \$ _____
Crew Travel x _____ \$ _____	Light Plant x _____ \$ _____
Mud Pump x Tank _____ \$ _____	Swab Cups _____ # @ \$ _____ \$ _____
Base Beam _____ \$ _____	Swab Cups _____ # @ \$ _____ \$ _____
Power Swivel x _____ \$ _____	Oil Svr. Rbr. _____ # @ \$ _____ \$ _____
Washington Head _____ \$ _____	TBG Wiper Rubber _____ # @ \$ _____ \$ _____
Blow-out Preventer x _____ \$ _____	Rod Wiper Rubber _____ # @ \$ _____ \$ _____
Flanges x _____ \$ _____	Sub Pay (# _____) @ \$ _____ \$ _____
Tool Pusher _____ \$ _____	4th Hand <u>Cont. Pump + B/LK</u> <u>2300'</u> \$ <u>2,300.00</u>
Mud Tank x _____ \$ _____	5th Hand <u>G-cmt. @ 15/64</u> <u>280-ct</u> \$ <u>4,200.00</u>
Power Rod Tongs x _____ \$ _____	Other <u>Sgt. @ 6.5¢/lb</u> <u>50 LBS</u> \$ <u>75.00</u>
Fuel _____ Gals. @ _____ Per Gal. \$ _____	Other _____ \$ _____
Pipe Dope @ \$ _____ Per Trip _____ \$ _____	Other _____ \$ _____
Washington/Stripper Rubber _____ # @ \$ _____ \$ _____	Sales Tax x _____ % _____ \$ _____

Total Charges \$ 6,575.00

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

Robert Poole
SIGNATURE - CUSTOMER REPRESENTATIVE

Matt Black
SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			

LEED CEMENT REPORT

OPERATOR: <u>STG Energy</u>	DATE: <u>9/12/17</u>	API#
LEASE NAME: <u>AYER 41-20 D</u>	RIG # <u>8 Ranger</u>	COUNTY: <u>Weld</u>

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5
CEMENT DATE:	<u>9/12/17</u>				
SIZE OF HOLE OR PIPE IN WHICH PLUG PLACED:	<u>2518-7 7/8</u>				
DEPTH TO BOTTOM OF TUBING OR DRILL PIPE:	<u>760'</u>				
SACKS OF CEMENT USED (EACH PLUG):	<u>280</u>				
SLURRY VOLUME PUMPED:	<u>57.5</u>				
MEASURED TOP OF PLUG:	<u>surface</u>				
SLURRY WT. #/GAL. :	<u>15.8</u>				
TYPE CEMENT:	<u>G</u>				
MUD FLUSH USED BBLS:	<u>0</u>				
CALCIUM CHLORIDE USED LBS:	<u>0</u>				
SUGAR USED LBS:	<u>50</u>				


 SIGNATURE OF CEMENTER OR AUTHORIZED REPRESENTATIVE


 NAME OF CEMENTING CO.



Job Summary

Ticket Number		Ticket Date	
TN#	FL2314	9/11/2017	
COUNTY	COMPANY	API Number	
Weld	SRC Energy	05-123-35006	
WELL NAME	RIG	JOB TYPE	
Avex 41-10D	Ranger #8	Nio Plug	
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP	
SENE 10 - 4N - 68W	Cheal, Sam	Robert Poole	
EMPLOYEES			
Watkins, Robert			
Chapman, donald			
WELL PROFILE			
Max Treating Pressure (psi):	2000	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	7 7/8	6669	7260	6669	7260
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	4 1/2	11.6	P-110	0	7260	0	7260
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2 3/8	4.7		0	7185	0	7185
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	6669	To Depth (ft):	7185		
Type: Nio Plug	Volume (sacks):	55	Volume (bbls):	11.2		
Cement & Additives:				Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G				15.8	1.15	5.00

SUMMARY

Preflushes:	2 bbls of	Fresh Water	Calculated Displacement (bbl):	27.7	
	bbls of		Actual Displacement (bbl):	19.7	
	bbls of				
Total Preflush/Spacer Volume (bbl):	2	Plug Bump (Y/N):	N/A	Bump Pressure (psi):	N/A
Total Slurry Volume (bbl):	11.2	Lost Returns (Y/N):	No (if Y, when)		
Total Fluid Pumped	32.9				
Returns to Surface:	Mud				

Job Notes (fluids pumped / procedures / tools / etc.):

G-Neat cement squeeze - pumped 2bbls fresh water to establish circulation, mixed / pumped 11.2bbls cement @15.8ppg, Displaced 14.5bbls to spot cement into tubing. Rig stung into CICR. Squeezed cement into 7 7/8" OH with 5.2bbls fresh water. Shutdown. Stung out of CICR. CICR set @7,185ft. Perf holes set @7,260ft. Pumped job as per program / customers request.

Thank You For Using

O - TEX Pumping

Customer Representative Signature: _____

[illegible]



Field Cementing Water Analysis

Company: SRC Energy
Well: Avex 41-10D

Test Date: 9/11/2017
Ticket Number: FL2314

Ion	Sample Volume	Titer	Factor	Concentration	Units	Limit
pH				7		6 - 8
Calcium	50	170	0.801	136.17	mg/l	<300
Total Hardness				250	mg/l	<600
Chlorides				92	mg/l	<500
Alkalinity				350	mg/l CaCO ³	<600
Slurry Temperature				83	°F	50-80°F

Water Analysis Limits		
	Limits	Potential Impact of Excess
pH	6 - 8	Accelerate or Retard Set Time, Short & Long Term Stability Issues
Calcium	<300	Accelerate Set Times and Higher Mixing Viscosities
Total Hardness	<600	Accelerate or Retard Set Time and Higher Mixing Viscosities
Chlorides	<500	Accelerate Set Time, Higher Mixing Visc, Interfere with fluid loss chemical
Alkalinity	<600	Accelerate or Retard Set Time, Lower Compressive Strength, Higher Visc
Slurry Temperature	50-80°F	Blend will not perform as designed

O-Tex Supervisor Signature: _____

Company Supervisor Signature: _____



TN # FL2314

Well Name:

SRC Energy

1625 Boardway 2600

Denver CO

80202

Robert Poole

Nio Plug

Aves 41-10D

eld

Colorado

05-123-35006

AFE000334

Service

Supervisor:

Pump #1	445051
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Pump #1	445051
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I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:

Integrated Production Services

IPS E-line

**P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118**

Date _____

September 9, 2017

Company Name
Synergy Resources

Well Name and Number

Field Ticket Number

Address
20203 HWY 60

Well API #

District

3612-0856
Business

City/State/Zip Code
Platteville, CO 80851

Latitude

Wireline Unit Number	
----------------------	--

Supervisor/Engineer

County/Parish

Field

Longitude

Rig Name & Number or Crane Unit Number
--

CODT FORM
Equipment Operator

Field Engineer / Supervisor Signature _____

55	RAI
Equipment Operator	

JOSH KERR

Cody Fornengo

[illegible]

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

September 8, 2017

Company Name Synergy Resources		Well Name and Number AVEX 41-10D		Field Ticket Number 7770-1087
Address 20203 HWY 60		Well API # 05-123-35006	District Greeley CO 0928-200	Engineer Ryan Alles
City/State/Zip Code Platteville, Co. 80851		Latitude 40.331343	Wireline Unit Number 7770	Supervisor/Engineer
County/Parish Weld	Field Wattenburg	Longitude -104.984898	Rig Name & Number or Crane Unit Number Ranger Rig	Equipment Operator Adrian Chavez
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

R U N	RUN DATA				NS	SI	S	O	TL	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	11:00	Shop Time:	5:30							1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	Leave Shop:	10:00	Arrive Location:	10:30							1.0	1120-010		Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
	Begin Rig Up:	10:30	Finish Rig Up:	10:45												
1	Time in	14:05	Time Out	14:30							6,000.0	1230-005		Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 1,800.00
	From	Surface	To	1320'							1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service in	GR/IB to 1320'			2											
2	Time in	14:40	Time Out	15:00							6,000.0	1230-005		Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 1,800.00
	From	Surface	To	1340'							1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service	GR/IB to 1340'			2											
3	Time in		Time Out													
	From		To													
	Service															
4	Time in		Time Out													
	From		To													
	Service															
5	Time in		Time Out													
	From		To													
	Service															
6	Time in		Time Out													
	From		To													
	Service															
7	Time in		Time Out													
	From		To													
	Service															
8	Time in		Time Out													
	From		To													
	Service															
9	Time in		Time Out													
	From		To													
	Service															
10	Time in		Time Out													
	From		To													
	Service															
11	Time in		Time Out													
	From		To													
	Service															
12	Time in		Time Out													
	From		To													
	Service															
13	Time in		Time Out													
	From		To													
	Service															
14	Time in		Time Out													
	From		To													
	Service															
														SUB TOTAL		\$ 8,000.00
														LESS DISCOUNT		\$ (7,500.00)
Begin Rig Down:		15:00	Finish Rig Down:		15:20									NON DISCOUNTED ITEMS		
Leave Location:		15:30	Arrive Shop:		16:30											
Operating Hrs:		1:20	Standby Hours:		0:00	4	0									
Total Field Hrs:		2:50	Travel Time Hrs:		1:30											
Total Trip Miles:		70	Lost Time Hrs:		0:00											
Line Size:			Line Length:													
Wellhead Volts:		0	Rig Volts:		0											
WELL DATA																
Casing Size:		4.5	Liner Size:													
Tubing Size:			Drill pipe Size:													
Drill Collar Size:			Minimum I.D.:													
Fluid Level:			Deviation:													
Max. Temp:			Max. Pressure:													
Field Prints:			Final Prints:													
Comments:																
														SUB TOTAL		\$ 500.00
														TOTAL		\$ 500.00



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

September 12, 2017

Company Name Synergy Resources		Well Name and Number AVEX 41-10D		Field Ticket Number 4310-1008
Address 20203 HWY 60		Well API # 05-123-35006	District Greeley CO 0928-200	Engineer Nate Brehmer
City/State/Zip Code Platteville, CO 80851		Latitude 40.331343	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenburg	Longitude -104.984898	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
Job Time:	7:00	Shop Time:	5:30							1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
Leave Shop:	5:55	Arrive Location:	6:30							1.0	1120-010		Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00	
Begin Rig Up:	6:30	Finish Rig Up:	6:50													
1 Time in	7:20	Time Out	7:25							6,000.0	1050-001		Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00	
From	SURFACE	To	710							1.0	1050-004		Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00	
Service in	Jet Cutter(cut Casing@710)			2												
2 Time in		Time Out														
From		To														
Service																
3 Time in		Time Out														
From		To														
Service																
4 Time in		Time Out														
From		To														
Service																
5 Time in		Time Out														
From		To														
Service																
6 Time in		Time Out														
From		To														
Service																
7 Time in		Time Out														
From		To														
Service																
8 Time in		Time Out														
From		To														
Service																
9 Time in		Time Out														
From		To														
Service																
10 Time in		Time Out														
From		To														
Service																
11 Time in		Time Out														
From		To														
Service																
12 Time in		Time Out														
From		To														
Service																
13 Time in		Time Out														
From		To														
Service																
14 Time in		Time Out														
From		To														
Service																
													SUB TOTAL		\$	6,260.00
													LESS DISCOUNT		\$	(4,760.00)
													NON DISCOUNTED ITEMS			
Begin Rig Down:	7:25	Finish Rig Down:	7:40													
Leave Location:	7:40	Arrive Shop:	8:10													
Operating Hrs:	0:40	Standby Hours:	0:00	2	0											
Total Field Hrs:	1:45	Travel Time Hrs:	1:05													
Total Trip Miles:	50	Lost Time Hrs:	0:00													
Line Size:		Line Length:														
Wellhead Volts:	0	Rig Volts:	0													
WELL DATA																
Casing Size:	4 1/2	Liner Size:														
Tubing Size:		Drill pipe Size:														
Drill Collar Size:		Minimum I.D.:														
Fluid Level:		Deviation:														
Max. Temp:		Max. Pressure:														
Field Prints:		Final Prints:														
Comments:																
													SUB TOTAL		\$	1,500.00
													TOTAL		\$	1,500.00
P.O. Number													AFE Number		8305-660 AFE:000334	

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

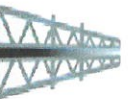
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Centennial

Tools & Services LLC

P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030

Fax: 970-373-3307

Field Ticket #

3956

Date

9/11/2017

Bill To Customer: Synergy Resources Corp.		PO#		Lease Name: Avex Well		Well #: 41-10-D	
Address: 20203 Highway 60		County: weld		St: co.		Invoice Ref. #:	
City: Platteville		Field:		Job Type:		OCSG #:	
State: CO Zip: 80651		Legal Description:		Casing Sz & Wt:			
Ordered By: Robert P.		Service Man		Jose Gonzalez			
NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL		
1	Sale of 4-1/2 Cast Iron Cement Retainer	1	1,100.00		\$1,100.00		
2	Rental of 4-1/2 wireline adapter kit/Stinger	1	350.00		350.00		
3	Rental of 4-1/2 casing spear	1	1,350.00		1,350.00		
4	Rental of 10-3/4 surface wellhead	1	350.00		350.00		
5					0.00		
6					0.00		
7					0.00		
8					0.00		
9					0.00		
10					0.00		
11					0.00		
12					0.00		
13					0.00		
14					0.00		
Subtotal Taxable Charges					\$3,150.00		
SERVICE MANS TIME							
Service Man Time					3	\$650.00	\$1,950.00
							\$0.00
							0.00
							0.00
Subtotal Non-Taxable Charges							\$1,950.00
MILEAGE							
Mileage					40	\$2.50	\$100.00
Mileage					40	\$2.50	100.00
Mileage					40	\$2.50	100.00
							0.00
Subtotal Non-Taxable Charges							\$300.00
Terms: Net 30 Days							
Total Service & Material:							\$5,400.00
Tax:							\$91.35
TOTAL CHARGES:							\$5,491.35

Authorized Agent: _____

Date: _____