





Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 10/6/2017	
<b>Mailing Address</b>		<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> weld
<b>Field</b>		<b>Lease</b>		<b>Well</b> Shaefer 2/22	
<b>Order #</b>					
<b>Work Description</b>	<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input type="checkbox"/>	
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	13.50	@ \$275.00	\$3,712.50	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	14.50	@ \$40.00	\$580.00	Pump	1.00	@ \$575.00	\$575.00
Ria Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementina Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	<b>Discount:</b> \$847.13 (15.00%)			
Miscellaneous	1.00	@ \$35.00 (gas monitors)	\$35.00	<b>TOTAL BILLABLE AMOUNT</b> \$4,800.38			

Description of Work Start Time 06:00 am Stop Time 08:30 pm

crew trave safety meeting. check pressures 0/0 TOH to derrick 225, 15. Rig up wireline run a gage ring. rig down wireline. TIH with 130 joints try to circulate well. TOH 130 joints. TIH from derrick with packer 32 joints 1038 ft set packer test to 500 psi. unset packer TIH 32 more 415 ft set packer. shut down. need to weld collar around surface head. Unset packer TIH with 20 joints set packer test 304 ft no test TOH 4 joints set packer no test TOH 4 more no test. TOH 4 more 10 test 1004 to 1088 set packer good test Unset packer. TOH with all pipe to derrick shut down. secure well drive home.

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher Garcia, Steve	13.50	1.00	0.00	14.50		
Operator Marquez-Gonzalez, Mario	13.50	1.00	0.00	14.50		
Derrick Fahrner, Christopher A	13.50	1.00	0.00	14.50		
FloorHand Held, Mitchell	13.50	1.00	0.00	14.50		
FloorHand Avalos, Oscar	13.50	1.00	0.00	14.50		

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 10/7/2017	
<b>Mailing Address</b>		<b>City</b>	<b>State</b>	<b>Zip</b>	<b>County</b>
		CO		WELD	
<b>Field</b>	<b>Lease</b>	<b>Well</b>		<b>Order #</b>	
		SHAEFER 2-22		BWO 17-0068	
<b>Work Description</b>	<b>Workover</b> <input type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input type="checkbox"/>	
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	12.50 @	\$275.00	\$3,437.50
Extra Labor	13.50 @	\$40.00	\$540.00
Ria Fuel	@		
Pump Fuel	@		
Cementina Services	@		
Extra Cement - Cementina Services	@		
P & A Bidded Cost	@		

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00 @	\$300.00	\$300.00
Pump	1.00 @	\$575.00	\$575.00
Tank	1.00 @	\$175.00	\$175.00
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	1.00 @	\$35.00	\$35.00
Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @	\$36.00	\$36.00
Handling Equipment	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @	\$35.00 (GAS MONITOR)	\$35.00

**Discount:** \$805.13 (15.00%)  
**TOTAL BILLABLE AMOUNT** \$4,562.38

Description of Work Start Time 6:00 AM Stop Time 7:30 PM

*Crew travel, JSA MTG. No pressure on well. Performed Daily Inspection, RIH 20 jts from the derrick and circulated mud out. RI 30 more jts and circulated the mud out. TEH 30 jts Clean out, TEH 30 jts Clean out, TEH 53 jts. Clean out 100H 223 jts. To Derrick Rig up wireline Run CR, Set CR BP RD Clean crew travel*

Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher Rivera, Fausto	0.00	0.00	0.00	0.00
Operator Marquez-Gonzalez, Mario	12.50	1.00	0.00	13.50
Derrick Fahmer, Christopher A	12.50	1.00	0.00	13.50
FloorHand Held, Mitchell	12.50	1.00	0.00	13.50
FloorHand Avalos oscar	12.50	1.00	0.00	13.50

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent





Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 10/9/2017
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> weld
<b>Field</b>	<b>Lease</b>	<b>Well</b> Shaefer 2-22		<b>Order #</b>
<b>Work Description</b>	<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input type="checkbox"/>
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	14.50	@ \$275.00	\$3,987.50
Extra Labor	15.50	@ \$40.00	\$620.00
Ria Fuel	@		
Pump Fuel	@		
Cementina Services	@		
Extra Cement - Cementina Services	@		
P & A Bidded Cost	@		

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00	@ \$300.00	\$300.00
Pump	1.00	@ \$575.00	\$575.00
Tank	1.00	@ \$175.00	\$175.00
Base Beam	1.00	@ \$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00	@ \$36.00	\$36.00
Handling Equipment	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @ \$250.00 ( 2 3/8 Ram Rubbers)		\$250.00
Miscellaneous	1.00 @ \$36.00 (gas moniters)		\$36.00

**Discount:** \$932.03 (15.00%)  
**TOTAL BILLABLE AMOUNT** \$5,281.48

**Description of Work** Start Time 06:00 am Stop Time 09:30

Crew travel safety meeting. Check pressures 0/0. Rig up slickline Gyro Rig down slickline. rig up wireline cut casing at 3000ft. Rig down wireline lay down 4.5 casing 70 joints. change over to 2 3/8 TIH 45 establish circulation. rig up cement crew pumped 100 sacks rig down cement crew. trip out of hole 30 5/8. reverse circulate lay down the rest 65 joints. rig up wireline tag rig down wireline. TIH 27 joints from derrick. rig up cement crew pumped 470 sacks rig down cement crew lay down 27 joints. nipple down work floor and bop's drain lines shut down. drive home.....

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	14.50	1.00	0.00	15.50	
Operator Marquez-Gonzalez, Mario	14.50	1.00	0.00	15.50	
Derrick Fahrner, Christopher A	14.50	1.00	0.00	15.50	
FloorHand Held, Mitchell	14.50	1.00	0.00	15.50	
FloorHand Avalos, Oscar	14.50	1.00	0.00	15.50	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent

Ranger Energy Services, LLC  
 800 Gessner, Suite 1000  
 Houston, TX 77024  
 (713) 935-8900  
 (713) 935-8901 (FAX)



91037

**Cement Ticket**

Rig #             
 Rig 531

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 10/8/2017
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<b>Location</b> schaefer 2-22	<b>Equipment</b> BMTR101
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	35.00 @	\$15.00	\$525.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	50.00 @	\$2.00	\$100.00
Water Delivery (Barrels)	@		
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	@		

Discount: \$0.00 (0.00%)

**TOTAL BILLABLE AMOUNT** \$3,510.00

<b>Description Of Work</b>	<b>Start Time</b> 12:00 pm	<b>Stop Time</b> 03:00 pm
Drive to location sign JSA spotting and rig up ( RIH w/ 7094' 2 3/8 tubing CIBP at 7100' 4 1/2 10.5 caissing ) have a safety meeting pressure test equipment to 1000 psi mix 35 sx 7.17 bbls of 15.8 # verify by scale cement class g neat pump down tubing displace w/25.66 bbls of f/w release pressure to mixing tub rig down and move out of location .		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Cisneros, Hector	HGR010397	3.00	0.00	0.00	3.00
Derrick	Garcia, Roger	HGR010713	3.00	0.00	0.00	3.00
FloorHand	Campa, Nicolas	HGR010815	3.00	0.00	0.00	3.00

No Unreported Incidents Per  
 My Signature

\_\_\_\_\_  
 Ranger Tool Pusher

\_\_\_\_\_  
 Customer/Agent:

Ranger Energy Services, LLC  
 800 Gessner, Suite 1000  
 Houston, TX 77024  
 (713) 935-8900  
 (713) 935-8901 (FAX)



91160

**Cement Ticket**

Rig # Rig 531

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 10/9/2017
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<b>Location</b> SChaefer 2-22	<b>Equipment</b> BMTR101
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	570.00 @	\$15.00	\$8,550.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	50.00 @	\$2.00	\$100.00
Water Delivery (Barrels)	@		
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	@		

Discount: \$0.00 (0.00%)

**TOTAL BILLABLE AMOUNT** \$11,535.00

**Description Of Work** Start Time 12:00 pm Stop Time 11:00 pm  
 Drive to location sign JSA (RIH w/3076' of 2 3/8 tubing 4 1/2 casing ) have safety meeting pressure test 1000 psi mix 100 sx 20 50 bbs slurry class G neat cement 15.8# verify by scale pump down tubing for a balance plug displace w/ 9 bbls f/w release pressure lay down tubing wait at location for second plug ) ( have safety meeting pressure test 1000 psi mix 470 sx 96 bbls slurry of class G neat cement 15.8 # verify by scale pump down tubing up to surface for shoe plug lay down tubing ND BOPs top off well wash equipment to cement tank rig down and move out of location .NOTE (100sx 20.50 bbls frist plug ) second ( 470 sx 96 bbls )

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Cisneros, Hector	HGR010397	11.00	0.00	0.00	11.00
Derrick	Garcia, Roger	HGR010713	11.00	0.00	0.00	11.00
FloorHand	Mendoza, Esteban	HGR010537	11.00	0.00	0.00	11.00
FloorHand	Campa, Nicolas	HGR010815	11.00	0.00	0.00	11.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent:





# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date  
**October 9, 2017**

Company Name <b>Synergy Resources</b>		Well Name and Number <b>SCHAEFER 2-22</b>		Field Ticket Number <b>3812-0875</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-10656</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.451385</b>	Wireline Unit Number <b>3812</b>	Supervisor/Engineer <b>CODY FORNENGO</b>
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Longitude <b>-104.690835</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>JOSH KERR</b>
Field Engineer / Supervisor Signature <i>Cody Fornengo</i>			Equipment Operator	Equipment Operator <b>ADAM KERR</b>

RUN	RUN DATA		NSSI	S	O	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 10:30	Shop Time: 7:00				X	1.0	1000-100	10/09	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	Leave Shop: 10:00	Arrive Location: 10:15				X	1.0	1120-010	10/09	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
	Begin Rig Up: 10:15	Finish Rig Up: 10:30				X						
1	Time in: 10:35	Time Out: 10:55				X	6,000.0	1050-001	10/09	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
	From SURFACE	To 3,000'				X	1.0	1050-004	10/09	Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
	Service in: Jet Cut (cut @ 3,000')		2									
2	Time in	Time Out										
3	Time in	Time Out										
4	Time in	Time Out										
5	Time in	Time Out										
6	Time in	Time Out										
7	Time in	Time Out										
8	Time in	Time Out										
9	Time in	Time Out										
10	Time in	Time Out										
11	Time in	Time Out										
12	Time in	Time Out										
13	Time in	Time Out										
14	Time in	Time Out										
<b>SUB TOTAL</b>											\$	6,260.00
<b>LESS DISCOUNT</b>											\$	(4,760.00)
<b>NON DISCOUNTED ITEMS</b>												
	Begin Rig Down: 10:55	Finish Rig Down: 11:10				X						
	Leave Location: 11:10	Arrive Shop: 11:20				X						
	Operating Hrs: 0:50	Standby Hours: 0:00	2	0								
	Total Field Hrs: 1:15	Travel Time Hrs: 0:25										
	Total Trip Miles: 10	Lost Time Hrs: 0:00										
	Line Size: 9/32"	Line Length: 17,000'										
	Wellhead Volts: 0	Rig Volts: 0										
<b>WELL DATA</b>												
	Casing Size: 4.5"	Liner Size:										
	Tubing Size:	Drill pipe Size:										
	Drill Collar Size:	Minimum I.D.:										
	Fluid Level:	Deviation:										
	Max. Temp:	Max. Pressure:										
	Field Prints:	Final Prints:										
<b>SUB TOTAL</b>											\$	1,500.00
<b>TOTAL</b>											\$	1,500.00
P.O. Number											AFE Number <b>8305-660 AFE#LEFHZWP</b>	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.  
**TERMS: NET 30 DAYS.**  
 Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.  
 The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature \_\_\_\_\_ Customer Printed Name \_\_\_\_\_



# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date  
**October 9, 2017**

Company Name <b>Synergy Resources</b>		Well Name and Number <b>SCHAEFER 2-22</b>		Field Ticket Number <b>3812-0877</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-10656</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.451385</b>	Wireline Unit Number <b>3812</b>	Supervisor/Engineer <b>CODY FORNENGO</b>
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Longitude <b>-104.690835</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>JOSH KERR</b>
Field Engineer / Supervisor Signature <i>Cody Fornengo</i>			Equipment Operator	Equipment Operator <b>ADAM KERR</b>

RUN	RUN DATA		NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
	Job Time: 16:00	Shop Time: 7:00						1.0	1000-100	10/09	Service Charge Cased Hole Unit		\$ 1,500.00	\$ 1,500.00
	Leave Shop: 15:00	Arrive Location: 15:10						1.0	1120-010	10/09	Packoff Operation Charge0#-1000#		\$ 900.00	\$ 900.00
	Begin Rig Up: 15:15	Finish Rig Up: 15:30												
1	Time in: 16:50	Time Out: 17:10						6,000.0	1230-006	10/09	Sinker Bar Depth Charge		\$ 0.30	\$ 1,800.00
	From SURFACE	To 2,777'						1.0	1240-006	10/09	Sinker Bar Operation Charge		\$ 1,000.00	\$ 1,000.00
	Service in Sinker Bar (tag @ 2,777')		2											
2	Time in	Time Out												
	From	To												
	Service													
3	Time in	Time Out												
	From	To												
	Service													
4	Time in	Time Out												
	From	To												
	Service													
5	Time in	Time Out												
	From	To												
	Service													
6	Time in	Time Out												
	From	To												
	Service													
7	Time in	Time Out												
	From	To												
	Service													
8	Time in	Time Out												
	From	To												
	Service													
9	Time in	Time Out												
	From	To												
	Service													
10	Time in	Time Out												
	From	To												
	Service													
11	Time in	Time Out												
	From	To												
	Service													
12	Time in	Time Out												
	From	To												
	Service													
13	Time in	Time Out												
	From	To												
	Service													
14	Time in	Time Out												
	From	To												
	Service													
<b>SUB TOTAL</b>												\$	5,200.00	
<b>LESS DISCOUNT</b>												\$	(4,700.00)	
<b>NON DISCOUNTED ITEMS</b>														
	Begin Rig Down: 17:10	Finish Rig Down: 17:20												
	Leave Location: 17:25	Arrive Shop: 17:40												
	Operating Hrs: 0:45	Standby Hours: 0:00	2	0										
	Total Field Hrs: 1:10	Travel Time Hrs: 0:25												
	Total Trip Miles: 10	Lost Time Hrs: 0:00												
	Line Size: 9/32"	Line Length: 17,000'												
	Wellhead Volts: 0	Rig Volts: 0												
<b>WELL DATA</b>														
	Casing Size: 4.5"	Liner Size:												
	Tubing Size:	Drill pipe Size:												
	Drill Collar Size:	Minimum I.D.:												
	Fluid Level:	Deviation:												
	Max. Temp:	Max. Pressure:												
	Field Prints:	Final Prints:												
<b>SUB TOTAL</b>												\$	500.00	
<b>TOTAL</b>												\$	500.00	
P.O. Number												AFE Number <b>8305-660 AFE#LEFHZWP</b>		

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.  
**TERMS: NET 30 DAYS.**  
 Concerning irretreivable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.  
 The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature \_\_\_\_\_ Customer Printed Name \_\_\_\_\_



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030

Fax: 970-373-3307

Field Ticket #

4567

4567

Date

10/8/2017

<b>Bill To Customer:</b>	Synergy Resource Corporation	<b>PO#</b>		<b>Lease Name:</b>	Schaefer	<b>Well #:</b>	2-22
<b>Address:</b>	20203 Highway 60	<b>Cost Code</b>		<b>County:</b>	St:	<b>Invoice Ref. #:</b>	
<b>City:</b>	Platteville	<b>AFE#</b>		<b>Job Type:</b>		<b>OCSG #:</b>	
<b>State:</b>	Co	<b>Zip:</b>	80651	<b>Casing Sz &amp; Wt:</b>			
<b>Ordered By:</b>	Graham	<b>Legal Description:</b>		<b>Service Man</b>			Chris Wills

NO.	RENTALS/SALES	QTY	PRICE	DISC	TOTAL
1	Sale of 4-1/2 Cast Iron Bridge Plug	1	1,100.00		\$1,100.00
2	Rental of 4-1/2 Wireline Adapter Kit	2	350.00		700.00
3	Rental of 4-1/2 Casing Spear	1	1,350.00		1,350.00
4	Rental of 10-3/4 Casing well head	1	350.00		350.00
5	Rental of 32A tension test packer	2	1,290.00	10%	2,322.00
6	Minumum 1st to 5th day rental	1	150.00	10%	135.00
7	Miss Run for CIBP	1	1,100.00	50%	550.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
Subtotal Taxable Charges					\$6,507.00

SERVICE MANS TIME					
		4	\$650.00		\$2,600.00
					0.00
					0.00
					0.00
Subtotal Non-Taxable Charges					\$2,600.00

MILEAGE					
	Mileage	40	\$2.50		\$100.00
	Mileage	40	2.50		100.00
	Milage	40	2.50		100.00
	Mileage	40	2.50		100.00
Subtotal Non-Taxable Charges					\$400.00

Terms: Net 30 Days	Total Service & Material:	\$9,507.00
	Tax:	\$91.35
<b>TOTAL CHARGES:</b>		<b>\$9,598.35</b>

Authorized Agent: \_\_\_\_\_

Date: \_\_\_\_\_

