

Customer/Agent



Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 10/6/2017	
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> weld	
<b>Field</b>	<b>Lease</b>	<b>Well</b> Shaefer 2/22		<b>Order #</b>	
<b>Work Description</b>	<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input type="checkbox"/>	
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	13.50	@ \$275.00	\$3,712.50	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	14.50	@ \$40.00	\$580.00	Pump	1.00	@ \$575.00	\$575.00
Ria Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementina Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		

  

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00	@ \$36.00	\$36.00
Handling Equipment	@		

  

Description	Qty	Rate	Total
Miscellaneous	1.00	@ \$35.00 (gas monitors)	\$35.00

  

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

  

**Discount:** \$847.13 (15.00%)

**TOTAL BILLABLE AMOUNT** \$4,800.38

Description of Work Start Time 06:00 am Stop Time 08:30 pm

crew trave safety meeting. check pressures 0/0 TOH to derrick 225.15. Rig up wireline run a gage ring. rig down wireline. TIH with 130 joints try to circulate well. TOH 130 joints. TIH from derrick with packer 32 joints 1038 ft. set packer test to 500 psi. unset packer TIH 32 more 415 ft set packer. shut down. need to weld collar around surface head. Unset packer TIH with 20 joints set packer test 304 ft no test TOH 4 joints set packer no test TOH 4 more no test. TOH 4 more 10 test 1004 to 1088 set packer good test unset packer. TOH with all pipe to derrick shut down. secure well drive home.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	13.50	1.00	0.00	14.50	
Operator Marquez-Gonzalez, Mario	13.50	1.00	0.00	14.50	
Derrick Fahrner, Christopher A	13.50	1.00	0.00	14.50	
FloorHand Held, Mitchell	13.50	1.00	0.00	14.50	
FloorHand Avalos, Oscar	13.50	1.00	0.00	14.50	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 10/7/2017	
Mailing Address		City	State	Zip	County
			CO		WELD
Field	Lease	Well		Order #	
		SHAEFER 2-22		BWO 17-0068	
Work Description	Workover	<input type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>	Completion
					Re-entry
					P & A
					<input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	12.50	@ \$275.00	\$3,437.50	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	13.50	@ \$40.00	\$540.00	Pump	1.00	@ \$575.00	\$575.00
Ria Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$805.13 (15.00%)			
Miscellaneous	1.00	@ \$35.00 (GAS MONITOR)	\$35.00	TOTAL BILLABLE AMOUNT \$4,562.38			

Description of Work Start Time 6:00 AM Stop Time 7:30 PM

Crew travel, JSA MTG. No pressure on well. Performed Daily Inspection. RIH 30 jts from the derrick and circulated mud out. RI 30 more jts and circulated the mud out. *TEH 30 jts Clean out, TEH 30 jts Clean out, TEH 53 jts. Clean out with 223 jts. to Derrick R, up wireline Run CR, Set CROP RD Clean out the well*

Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher Rivera, Fausto	0.00	0.00	0.00	0.00
Operator Marquez-Gonzalez, Mario	12.50	1.00	0.00	13.50
Derrick Fahrner, Christopher A	12.50	1.00	0.00	13.50
FloorHand Held, Mitchell	12.50	1.00	0.00	13.50
FloorHand Avalos oscar	12.50	1.00	0.00	13.50

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 10/8/2017
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> WELD
<b>Field</b>	<b>Lease</b>	<b>Well</b> SCHAFFER 2-22		<b>Order #</b> BWO 17-0068
<b>Work Description</b>	Workover <input type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	11.50	@ \$275.00	\$3,162.50	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	12.50	@ \$80.00	\$1,000.00	Pump	1.00	@ \$575.00	\$575.00
Ria Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementina Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		

  

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	1.00	@ \$44.00	\$44.00	Fishing Tools	@		
Pipe Wipers	@			Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$36.00	\$36.00				
Handling Equipment	@						

  

Description	Qty	Rate	Total
Miscellaneous	1.00	@ \$35.00 (GAS MONITOR)	\$35.00

**Discount:** \$832.88 (15.00%)

**TOTAL BILLABLE AMOUNT** \$4,719.62

Description of Work Start Time 6:00 AM Stop Time 6:30 PM

Crew travel. JSA MTG. No pressure on well. Performed Daily Inspection. PU test packer RIH to hunt for hole on the casing. Found hole between 2258' and 2942'. TOOH w/ packer and lay down the packer. RIH open ended 120' jts. RU RANGER cementers to pump 35 sx = 7 bbls of "G" neat cement on top of CIBP @7100' and displaced with 26 bbls of water. Rig Down Cement TOOH 8 stands, reversed circulated cleaned. PUH 40 more stands, and lay down 120' jts on the trailer. ND BOP & WH. RU speer unlanded the casing. NU BOP. RU floor. Secured the well. Crew travel.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Rivera, Fausto	0.00	0.00	0.00	0.00	0.00
Operator Marquez-Gonzalez, Mario	11.50	1.00	0.00	12.50	
Derrick Fahner, Christopher A	11.50	1.00	0.00	12.50	
FloorHand Held, Mitchell	11.50	1.00	0.00	12.50	
FloorHand Avalos Oscar	11.50	1.00	0.00	12.50	
FloorHand Didde, Tyler	11.50	1.00	0.00	12.50	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 10/9/2017	
<b>Mailing Address</b>	<b>City</b>	<b>State</b>	<b>Zip</b>	<b>County</b>	
		CO		weld	
<b>Field</b>	<b>Lease</b>	<b>Well</b>		<b>Order #</b>	
		Shaefer 2-22			
<b>Work Description</b>	<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input type="checkbox"/>	
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	14.50	@ \$275.00	\$3,987.50	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	15.50	@ \$40.00	\$620.00	Pump	1.00	@ \$575.00	\$575.00
Ria Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementina Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	<b>Discount:</b> \$932.03 (15.00%)			
Miscellaneous	1.00	@ \$250.00 ( 2 3/8 Ram Rubbers)	\$250.00	<b>TOTAL BILLABLE AMOUNT</b> \$5,281.48			
Miscellaneous	1.00	@ \$36.00 (gas moniters)	\$36.00				

Description of Work Start Time 06:00 am Stop Time 09:30

Crew travle safety meeting. Check pressures 0/0 . Rig up slickline Gyro.Rig down slickline. rig up wireline cut casing at 3000ft. Rig down wireline lay down 4.5 casing 70 joints. change over to 2 3/8 TIH 45 establish circulation. rig up cement crew pumped 100 sacksrig down cement crew. trip out of Hole 30 55s. reverse circulatelay down the rest 65 joints. rig up wireline tag rig down wireline.TIH 27 joints from derrick. rig up cement crew pumped 470 sacks rig down cement crew lay down 27 joints.nipple down work floor and bop's drain lines shut down . drive home.....

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	14.50	1.00	0.00	15.50	
Operator Marquez-Gonzalez, Mario	14.50	1.00	0.00	15.50	
Derrick Fahrner, Christopher A	14.50	1.00	0.00	15.50	
FloorHand Held, Mitchell	14.50	1.00	0.00	15.50	
FloorHand Avalos, Oscar	14.50	1.00	0.00	15.50	

No Unreported Incidents Per My  
Signature

Ranger Tool Pusher

Customer/Agent

Ranger Energy Services, LLC  
800 Gessner, Suite 1000  
Houston, TX 77024  
(713) 935-8900  
(713) 935-8901 (FAX)



91037

Cement Ticket

Rig #

Rig 531

<b>Customer Name</b>	<b>Date Of Service:</b>
Synergy Resources Corp.	10/8/2017

<b>Location</b>	<b>Equipment</b>
schaefer 2-22	BMTR101

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	35.00 @	\$15.00	\$525.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	50.00 @	\$2.00	\$100.00
Water Delivery (Barrels)	@		
Description	Qty	Rate	Total
Miscellaneous	@		
Discount:			\$0.00 (0.00%)
TOTAL BILLABLE AMOUNT			\$3,510.00

<b>Description Of Work</b>	<b>Start Time</b> 12:00 pm	<b>Stop Time</b> 03:00 pm
Drive to location sign JSA spotting and rig up ( RIH w/ 7094' 2 3/8 tubing CIBP at 7100' 4 1/2 10.5 caissing ) have a safety meeting pressure test equipment to 1000 psi mix 35 sx 7.17 bbls of 15.8 # verify by scale cement class g neat pump down tubing displace w/25.66 bbls of f/w release pressure to mixing tub rig down and move out of location .		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Cisneros, Hector	HGR010397	3.00	0.00	0.00	3.00
Derrick	Garcia, Roger	HGR010713	3.00	0.00	0.00	3.00
FloorHand	Campa, Nicolas	HGR010815	3.00	0.00	0.00	3.00

No Unreported Incidents Per  
My Signature

Ranger Tool Pusher

Customer/Agent:

Ranger Energy Services, LLC  
800 Gessner, Suite 1000  
Houston, TX 77024  
(713) 935-8900  
(713) 935-8901 (FAX)



91160

**Cement Ticket**

Rig #

Rig 531

<b>Customer Name</b>	<b>Date Of Service:</b>
Synergy Resources Corp.	10/9/2017

<b>Location</b>	<b>Equipment</b>
SChaefer 2-22	BMTR101

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	570.00 @	\$15.00	\$8,550.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	50.00 @	\$2.00	\$100.00
Water Delivery (Barrels)	@		
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	@		
<b>Discount:</b>			<u>\$0.00 (0.00%)</u>
<b>TOTAL BILLABLE AMOUNT</b>			<u>\$11,535.00</u>

<b>Description Of Work</b>	<b>Start Time</b> 12:00 pm	<b>Stop Time</b> 11:00 pm
Drive to location sign JSA (RIH w/3076' of 2 3/8 tubing 4 1/2 casing ) have safety meeting pressure test 1000 psi mix 100 sx 20 50 bbs slurry class G neat cement 15.8# verify by scale pump down tubing for a balance plug displace w/ 9 bbls f/w release pressure lay down tubing wait at location for second plug ) ( . have safety meeting pressure test 1000 psi mix 470 sx 96 bbls slurry of class G neat cement 15.8 # verify by scale pump down tubing up to surface for shoe plug lay down tubing ND BOPs top off well wash equipment to cement tank rig down and move out of location .NOTE (100sx 20.50 bbls frist plug ) second ( 470 sx 96 bbls )		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Cisneros, Hector	HGR010397	11.00	0.00	0.00	11.00
Derrick	Garcia, Roger	HGR010713	11.00	0.00	0.00	11.00
FloorHand	Mendoza, Esteban	HGR010537	11.00	0.00	0.00	11.00
FloorHand	Campa, Nicolas	HGR010815	11.00	0.00	0.00	11.00

No Unreported Incidents Per  
My Signature

Ranger Tool Pusher

Customer/Agent:



# Integrated Production Services

## IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date  
**October 7, 2017**

Company Name <b>Synergy Resources</b>		Well Name and Number <b>SCHAEFER 2-22</b>		Field Ticket Number <b>3812-0873</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-10656</b>	District <b>Greeley CO 0928-200</b>	Engineer <b>CODY FORNENGO</b>
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.451385</b>	Wireline Unit Number <b>3812</b>	Supervisor/Engineer <b>CODY FORNENGO</b>
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Longitude <b>-104.690835</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>KERRY FLETCHER</b>
Field Engineer / Supervisor Signature <b>Cody Fornengo</b>		Equipment Operator <b>ADAM KERR</b>		

R U N	RUN DATA		NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:											
	15:00	7:00						1.0	1000-100	10/07	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	Leave Shop: 14:00	Arrive Location: 14:15						1.0	1120-010	10/07	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
	Begin Rig Up: 14:15	Finish Rig Up: 14:35											
1	Time in 16:00	Time Out 16:55						7,107.0	1230-005	10/07	Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 2,132.10
	From SURFACE To 7,107'							1.0	1240-005	10/07	Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service in JB/GR (tagged @ 7,107')		2										
2	Time in 17:00	Time Out 17:45						7,100.0	1230-001	10/07	Bridge Plug Depth Charge	\$ 0.30	\$ 2,130.00
	From SURFACE To 7,103'							1.0	1240-001	10/07	Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service CIBP (tried to set 7,103')		1	1				1.0	1230-023	10/07	Standard Set Power Charge	\$ 250.00	\$ 250.00
3	Time in 18:00	Time Out 18:45											
	From SURFACE To 7,100'												
	Service CIBP (set @ 7,100')		2										
4	Time in	Time Out											
	From	To											
	Service												
5	Time in	Time Out											
	From	To											
	Service												
6	Time in	Time Out											
	From	To											
	Service												
7	Time in	Time Out											
	From	To											
	Service												
8	Time in	Time Out											
	From	To											
	Service												
9	Time in	Time Out											
	From	To											
	Service												
10	Time in	Time Out											
	From	To											
	Service												
11	Time in	Time Out											
	From	To											
	Service												
12	Time in	Time Out											
	From	To											
	Service												
13	Time in	Time Out											
	From	To											
	Service												
14	Time in	Time Out											
	From	To											
	Service												
	Begin Rig Down: 18:45	Finish Rig Down: 18:55											
	Leave Location: 19:00	Arrive Shop: 19:10											
	Operating Hrs: 2:55	Standby Hours: 0:00	5	1									
	Total Field Hrs: 3:20	Travel Time Hrs: 0:25											
	Total Trip Miles: 10	Lost Time Hrs: 0:00											
	Line Size: 9/32"	Line Length: 17,000'											
	Wellhead Volts: 0	Rig Volts: 0											
WELL DATA													
Casing Size: 4.5"	Liner Size:												
Tubing Size:	Drill pipe Size:												
Drill Collar Size:	Minimum I.D.:												
Fluid Level:	Deviation:												
Max. Temp:	Max. Pressure:												
Field Prints:	Final Prints:												
Comments:													
SUB TOTAL												\$	2,100.00

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretreivable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms") which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

*Graham Davis*  
Customer Signature

*Graham Davis* 10/7/17  
Customer Printed Name

P.O. Number  
8305-660 AFE#LEFHZWP



# Integrated Production Services

## IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date

October 9, 2017

Company Name <b>Synergy Resources</b>		Well Name and Number <b>SCHAEFER 2-22</b>		Field Ticket Number <b>3812-0875</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-10656</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.451385</b>	Wireline Unit Number <b>3812</b>	Supervisor/Engineer <b>CODY FORNENGO</b>
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Longitude <b>-104.690835</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>JOSH KERR</b>
Field Engineer / Supervisor Signature <b>Cody Fornengo</b>			Equipment Operator	Equipment Operator <b>ADAM KERR</b>

R U N	RUN DATA			NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:												
	Job Time: 10:30	Shop Time: 7:00							1.0	1000-100	10/09	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	Leave Shop: 10:00	Arrive Location: 10:15							1.0	1120-010	10/09	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
	Begin Rig Up: 10:15	Finish Rig Up: 10:30												
1	Time in 10:35	Time Out 10:55							6,000.0	1050-001	10/09	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
	From SURFACE	To 3,000'							1.0	1050-004	10/09	Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
	Service in Jet Cut (cut @ 3,000')		2											
2	Time in	Time Out												
	From	To												
	Service													
3	Time in	Time Out												
	From	To												
	Service													
4	Time in	Time Out												
	From	To												
	Service													
5	Time in	Time Out												
	From	To												
	Service													
6	Time in	Time Out												
	From	To												
	Service													
7	Time in	Time Out												
	From	To												
	Service													
8	Time in	Time Out												
	From	To												
	Service													
9	Time in	Time Out												
	From	To												
	Service													
10	Time in	Time Out												
	From	To												
	Service													
11	Time in	Time Out												
	From	To												
	Service													
12	Time in	Time Out												
	From	To												
	Service													
13	Time in	Time Out												
	From	To												
	Service													
14	Time in	Time Out												
	From	To												
	Service													
												SUB TOTAL		\$ 6,260.00
												LESS DISCOUNT		\$ (4,760.00)
												NON DISCOUNTED ITEMS		
Begin Rig Down: 10:55	Finish Rig Down: 11:10													
Leave Location: 11:10	Arrive Shop: 11:20													
Operating Hrs: 0:50	Standby Hours: 0:00	2	0											
Total Field Hrs: 1:15	Travel Time Hrs: 0:25													
Total Trip Miles: 10	Lost Time Hrs: 0:00													
Line Size: 9/32"	Line Length: 17,000'													
Wellhead Volts: 0	Rig Volts: 0													
WELL DATA														
Casing Size: 4.5"	Liner Size:													
Tubing Size:	Drill pipe Size:													
Drill Collar Size:	Minimum I.D.:													
Fluid Level:	Deviation:													
Max. Temp:	Max. Pressure:													
Field Prints:	Final Prints:													
Comments:														
												SUB TOTAL		\$ 1,500.00
												TOTAL		\$ 1,500.00



# Integrated Production Services

## IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date

October 9, 2017

Company Name <b>Synergy Resources</b>		Well Name and Number <b>SCHAEFER 2-22</b>		Field Ticket Number <b>3812-0877</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-10656</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.451385</b>	Wireline Unit Number <b>3812</b>	Supervisor/Engineer <b>CODY FORNENGO</b>
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Longitude <b>-104.690835</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>JOSH KERR</b>
Field Engineer / Supervisor Signature <b>Cody Fornengo</b>			Equipment Operator <b>ADAM KERR</b>	

R	UN	Job Time	Shop Time	7:00	NSSI	S	O	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
		16:00	15:00	15:10				X	1.0	1000-100	10/09	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
		15:15	15:30	15:30			X	X	1.0	1120-010	10/09	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
1		16:50	17:10	17:10					6,000.0	1230-006	10/09	Sinker Bar Depth Charge	\$ 0.30	\$ 1,800.00
		From	Time Out	To					1.0	1240-006	10/09	Sinker Bar Operation Charge	\$ 1,000.00	\$ 1,000.00
		Service in	Sinker Bar (tag @ 2,777')		2									
2		Time in	Time Out											
		From	To											
		Service												
3		Time in	Time Out											
		From	To											
		Service												
4		Time in	Time Out											
		From	To											
		Service												
5		Time in	Time Out											
		From	To											
		Service												
6		Time in	Time Out											
		From	To											
		Service												
7		Time in	Time Out											
		From	To											
		Service												
8		Time in	Time Out											
		From	To											
		Service												
9		Time in	Time Out											
		From	To											
		Service												
10		Time in	Time Out											
		From	To											
		Service												
11		Time in	Time Out											
		From	To											
		Service												
12		Time in	Time Out											
		From	To											
		Service												
13		Time in	Time Out											
		From	To											
		Service												
14		Time in	Time Out											
		From	To											
		Service												
SUB TOTAL													\$	5,200.00
LESS DISCOUNT													\$	(4,700.00)
NON DISCOUNTED ITEMS														
		Begin Rig Down:	17:10	17:20				X						
		Leave Location:	17:25	17:40				X						
		Operating Hrs:	0:45	Standby Hours:	0:00	2	0							
		Total Field Hrs:	1:10	Travel Time Hrs:	0:25									
		Total Trip Miles:	10	Lost Time Hrs:	0:00									
		Line Size:	9/32"	Line Length:	17,000'									
		Wellhead Volts:	0	Rig Volts:	0									
WELL DATA														
		Casing Size:	4.5"	Liner Size:										
		Tubing Size:		Drill pipe Size:										
		Drill Collar Size:		Minimum I.D.:										
		Fluid Level:		Deviation:										
		Max. Temp:		Max. Pressure:										
		Field Prints:		Final Prints:										
SUB TOTAL													\$	500.00
TOTAL													\$	500.00
P.O. Number													AFE Number	
													8305-660 AFE#LEFHZWP	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretreivable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Field Ticket #

4567

4567

Date 10/8/2017

Phone: 970-301-2030 Fax: 970-373-3307

Bill To Customer:		Synergy Resource Corporation		PO#	Lease Name:	Schaefer	Well #:	2-22
Address:		20203 Highway 60		Cost Code	County:	St:	Invoice Ref. #:	
City:		Platteville		AFE#	Job Type:		OCSG #:	
State:		Co	Zip:		Casing Sz & Wt:			
Ordered By:		Graham			Service Man		Chris Wills	
NO.	RENTALS/SALES				QTY	PRICE	DSC	TOTAL
1	Sale of 4-1/2 Cast Iron Bridge Plug				1	1,100.00		\$1,100.00
2	Rental of 4-1/2 Wireline Adapter Kit				2	350.00		700.00
3	Rental of 4-1/2 Casing Spear				1	1,350.00		1,350.00
4	Rental of 10-3/4 Casing well head				1	350.00		350.00
5	Rental of 32A tension test packer				2	1,290.00	10%	2,322.00
6	Minumum 1st to 5th day rental				1	150.00	10%	135.00
7	Miss Run for CIBP				1	1,100.00	50%	550.00
8								0.00
9								0.00
10								0.00
11								0.00
12								0.00
13								0.00
14								0.00
					Subtotal Taxable Charges			
SERVICE MANS TIME								
					4	\$650.00		\$2,600.00
								0.00
								0.00
								0.00
					Subtotal Non-Taxable Charges			
MILEAGE								
					40	\$2.50		\$100.00
					40	2.50		100.00
					40	2.50		100.00
					40	2.50		100.00
					Subtotal Non-Taxable Charges			

Authorized Agent: \_\_\_\_\_

Date: \_\_\_\_\_

# CORE-TECH WIRELINE SERVICES, LLC

№ 27638

**P.O. BOX 336578 • GREELEY, CO 80633 • 970-460-0064 • FAX 970-460-9605**

Company Name Synegy Company Rep Graham Date 10/9/17

Company Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

County/Parish \_\_\_\_\_

Well Name Schaefer 2-23 Wireline Truck II 2

T/C or Flange Size 4 1/2 Wire Size 105 Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Fluid Level Surf

Services Performed \_\_\_\_\_ Wireline \_\_\_\_\_ Rental \_\_\_\_\_ Fishing \_\_\_\_\_ BHP \_\_\_\_\_ Other GPO

Description of Work	Qty.	Unit Price	Amount
Ru / Pump Thru Sub Gyro			
RD			
Concrete Gyro			
API; 10646			
Gyro	1	3450	3450
Pump Thru Sub	1	250	250
Safety, Redress, Certifications	1	32.00	
Subtotal			
ESTIMATED COST:			→ 3700

Operator Derek Lewis  
Helper Greg Cross  
Supervisor \_\_\_\_\_

Approved By: *Abraham Louros*  
*Abraham Louros*  
*LEF H&LWS*  
*8305-460* *10/7/17*