

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/17/2017

Submitted Date:

11/17/2017

Document Number:

680705039

FIELD INSPECTION FORM

Loc ID 424475 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10311
Name of Operator: SRC ENERGY INC
Address: 1675 BROADWAY SUITE 2600
City: DENVER State: CO Zip: 80202

Findings:

3 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Pennington, David		dpennington@srcenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
424479	WELL	PR	04/19/2012	OW	123-34055	Klein 33-8D	PA

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	1-2" and 1-1" steel risers		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 424479 Type: WELL API Number: 123-34055 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Ranger Energy Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 7341'-6750' Cement Volume (sx): 45 sxs

Good Return During Job: YES Cement Type: Class G Neat 15.8#

Comment: MIRU IPS wireline, RIH with junk basket/guage ring combination to 7430' KB, POOH with tools, RIH with 4 1/2" 10K CIBP and set @ 7341' KB, POOH with setting tool, RDMO wireline, TIH with tbg 7336' KB, circulate wellbore clean, pressure test csg with rig pump to 500 psig, hold for 15 minutes with no leak off, release pressure, MIRU Ranger Energy Services cementers, hold safety meeting, establish circulation, mix and pump 45 sxs Class G Neat 15.8 ppg cement slurry balance plug (9.2 bbls total) on top of CIBP, displace tbg with 25.8 bbls of fresh water, RDMO cementers, lay down tbg.

Corrective Action: _____ Date: _____

BradenHead

Comment: Bradenhead valve is exposed at surface.

Corrective Action: _____ Date: _____

Environmental

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB): YES

Comment:

Pilot: OFF Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680705040	Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4305521