

Document Number:
401393953

Date Received:
10/15/2017

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 88370 Contact Name: Todd Pivonka

Name of Operator: TIMKA RESOURCES LTD Phone: (970) 667-9861

Address: 2116 EAST HIGHWAY 402 Fax: (970) 667-9862

City: LOVELAND State: CO Zip: 80537 Email: timkaresources@hotmail.com

For "Intent" 24 hour notice required, Name: Schure, Kym Tel: (970) 520-3832

COGCC contact: Email: kym.schure@state.co.us

API Number 05-075-09258-00 Well Number: 6

Well Name: NMJSU

Location: QtrQtr: NENE Section: 26 Township: 9N Range: 53W Meridian: 6

County: LOGAN Federal, Indian or State Lease Number: 31500

Field Name: MINTO NORTH Field Number: 55250

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.729470 Longitude: -103.250610

GPS Data:
Date of Measurement: 05/17/2007 PDOP Reading: 2.7 GPS Instrument Operator's Name: L. Robbins

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: 3000

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	4872	4876			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	160	125	160	0	VISU
1ST	7+7/8	5+1/2	15.5	4,943	125	4,943	4,250	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4820 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 950 ft. to 850 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 50 sks cmt from 3050 ft. to 2900 ft. Plug Type: STUB PLUG Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set 50 sacks half in. half out surface casing from 210 ft. to 110 ft. Plug Tagged:
Set 15 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Todd Pivonka
Title: Agent Date: 10/15/2017 Email: timkaresources@hotmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 11/17/2017

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 5/16/2018

COA Type	Description
	Venting during plugging: Operator shall implement measures to control unnecessary and excessive venting, to protect the health and safety of the public, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	Bradenhead: Prior to starting plugging operations a bradenhead test shall be performed. 1) If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required. 2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions, Appendix A: Liquid and Gas Sampling. The Form 17 shall be submitted within 10 days of the test.
	1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Set 50 sx cement at casing cut. 3) Shoe plug: Tag plug 50' above surface casing shoe. 4) Surface plug: Cement from 50' to surface. 5) Properly abandon flowlines per Rule 1103. File Form 42 when done.

Attachment Check List

Att Doc Num	Name
401393953	FORM 6 INTENT SUBMITTED
401429845	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Engineer	<ul style="list-style-type: none"> • Operator indicates top of cement (TOC) 4165' by CBL. Form 5 #264585 has TOC at 4250', confirmed by CBL #264577 on file. Changed TOC to 4250' CBL. • Operator proposes to cut casing at 3000'. Added 50 sk stub plug at casing cut. • Moved plug proposed at 800-700' to 950-850'. • Changed surface casing shoe plug depth from 235-160' to 210-110' (50' below to 50' above shoe). • Increased surface plug to 15 sks. 	11/07/2017
Permit	Permitting review complete.	11/01/2017
Public Room	Document verification complete 10/16/17	10/16/2017
Permit	Returned to draft: - delete date abandoned, method of isolation and plug depth from Zones tab. - missing required wellbore diagrams.	09/05/2017
Permit	Verified as-built GPS data on COGIS map. Verified Form 5 Completion Report (Doc# 264585, 6/16/1993); J Sand perf interval 4872'-4876'. Verified monthly operations/production reporting is current to July 2017.	09/05/2017

Total: 5 comment(s)