

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

1. OGCC Operator Number: 41385
2. Name of Operator: HS Resources, Inc.
3. Address: 3939 Carson Avenue
City: Evans State: CO Zip: 80620

4. Contact Name & Phone
Elaine Rivas
No: 970-330-0614
Fax: 970-330-0431

Complete the
Attachment Checklist

Oper OGCC

Survey Plat		
Directional Survey		
Surface Equipment		
Technical Information Page	x	
Other		

5. API Number: 05-123-17048
6. OGCC Lease No: 60941
7. Well Name: HSR-NEALY
8. Location (Qtr, Sec, Twp, Rng, Meridian): SENE Sec 31-T3N-R65W 6th P.M.
9. County: Weld
10. Field Name: Wattenberg
11. Federal, Indian or State Lease Number:

12. General Notice

☐ Change well name from _____ to _____ Effective Date: _____

☐ Change of location from _____ to _____

☐ Attach new survey plat

☐ Abandoned Location. Is site ready for inspection? ☐ Yes ☐ No Effective Date: _____
Was location ever built? ☐ Yes ☐ No Permit No: _____

☐ Well first shut in or temporarily abandoned _____ Notice of continued shut-in status.
Has production equipment been removed from Site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT: _____

☐ Well resumed production on _____

☐ Request for Confidential Status (6 months).

☐ Final reclamation will commence approximately on _____

☐ Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.

☐ Change of Operator (prior to drilling). Effective Date: _____ Plugging bond: ☐ Blanket ☐ Individual

☐ Spud Date _____



13. Technical Engineering/Environmental Notice

☐ Notice of Intent
Approximate Start Date: _____

☒ Report of Work Done
Date work Completed: 6/16/00

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zones	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E & P Waste Disposal
<input type="checkbox"/> Intent to Recomplete	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project)	<input type="checkbox"/> New Pit
<input checked="" type="checkbox"/> Reservoir Stimulation	<input type="checkbox"/> Additional Source Leases for Water Disposal Well	<input type="checkbox"/> Landfarming
<input type="checkbox"/> Perforating/Perfs Added	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Elaine Rivas
Signed: Elaine Rivas Title: Operations Tech Date: 06/19/00
OGCC Approved: [Signature] Title: PE Date: 7/6/00
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

1. OGCC Operator Number: 41385		2. API Number: 05-123-17048	
3. Name of Operator: HS Resources, Inc.			
4. Well Name: HSR-NEALY		Number: 8-31	
5. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE Sec 31-T3N-R65W 6th P.M.			
This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.			

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6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Codell Refrac

6/15/00 Reperf Codell from 7279' - 7289'

6/16/00 Refractured the Codell formation with:
 5250 # 100 mesh
 261060 # 20/40 mesh
 87685 gal. gelled fluid

Returned well to NB-CD production.