

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/07/2017

Submitted Date:

11/07/2017

Document Number:

689700586**FIELD INSPECTION FORM**Loc ID 335632 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**11 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Inspection, Terra TEP	970-263-2760	COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
286277	WELL	PR	08/21/2006	GW	045-12634	CHEVRON TR 23-3-597	PR
286298	WELL	PR	10/01/2012	GW	045-12641	CHEVRON TR 24-3-597	PR
286299	WELL	PR	08/22/2006	GW	045-12640	Chevron TR 534-3-597	PR
286300	WELL	PR	08/22/2006	GW	045-12639	CHEVRON TR 33-3-597	PR
286301	WELL	PR	01/01/2015	GW	045-12638	CHEVRON TR 424-3-597	PR
286302	WELL	PR	04/27/2007	GW	045-12637	CHEVRON TR 423-3-597	PR
286303	WELL	PR	08/22/2006	GW	045-12636	CHEVRON TR 34-3-597	PR
286607	PIT	AC	09/06/2006		-	CHEVRON TR 33-3-597	AC

**General Comment:**

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-9377

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Unused piping sitting by wells,		
Corrective Action:	Comply with Rule 603.f .	Date:	12/08/2017

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	

Type	SEPARATOR			
Comment:				
Corrective Action:			Date:	
Type	LOCATION			
Comment:				
Corrective Action:			Date:	

**Equipment:**

			corrective date
Type: Ancillary equipment	# 2		
Comment:	Chemical containers at wells		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 9		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 11		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	<50 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 gallons	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					
Date:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					
Date:					

**Paint**

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	400 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	286277	Type:	WELL	API Number:	045-12634	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	286298	Type:	WELL	API Number:	045-12641	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	286299	Type:	WELL	API Number:	045-12640	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	286300	Type:	WELL	API Number:	045-12639	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	286301	Type:	WELL	API Number:	045-12638	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	286302	Type:	WELL	API Number:	045-12637	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	286303	Type:	WELL	API Number:	045-12636	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	286607	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Berms	Pass					
		Culverts	Pass			
		Gravel	Pass			
				Material Handling And Spill Prevention	Pass	
Gravel	Pass					
		Ditches	Pass			
Seeding	Pass					
		Compaction	Pass			
Ditches	Pass					

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType:  Lined:  Pit ID: 286607 Lat: 39.640250 Long: -108.264100Reference Point:  Other:  Length:  Width: **Lining:**Liner Type:  Liner Condition: Comment: Corrective Action: Date: c**Fencing:**Fencing Type:  Fencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type:  Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present:  Oil Accumulation:  2+ feet Freeboard: Comment: Pit has been closed.Corrective Action: Date: **Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401453037	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4297058">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4297058</a>
689700587	TR 33-3-597 photo	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4297055">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4297055</a>