

**FORM  
5**Rev  
09/14**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400857861

Date Received:

06/30/2015

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 47120 Contact Name: REBECCA HEIM  
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6361  
Address: P O BOX 173779 Fax: (720) 929-7361  
City: DENVER State: CO Zip: 80217-

API Number 05-123-26902-00 County: WELD  
Well Name: TALLGRASS Well Number: 9-17  
Location: QtrQtr: SESE Section: 17 Township: 1N Range: 68W Meridian: 6  
Footage at surface: Distance: 1029 feet Direction: FSL Distance: 1282 feet Direction: FEL  
As Drilled Latitude: 40.046670 As Drilled Longitude: -105.022775

## GPS Data:

Date of Measurement: 06/09/2009 PDOP Reading: 2.5 GPS Instrument Operator's Name: Chris Pearson\*\* If directional footage at Top of Prod. Zone Dist.: 2014 feet Direction: FSL Dist.: 638 feet Direction: FELSec: 17 Twp: 1N Rng: 68W\*\* If directional footage at Bottom Hole Dist.: 2014 feet Direction: FSL Dist.: 638 feet Direction: FELSec: 17 Twp: 1N Rng: 68WField Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 05/09/2009 Date TD: 05/12/2009 Date Casing Set or D&A: 05/13/2009Rig Release Date: 06/18/2015 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 8185 TVD\*\* 8044 Plug Back Total Depth MD 8137 TVD\*\* 7997Elevations GR 5128 KB 5143 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	974	1,620	0	974	VISU

**STAGE/TOP OUT/REMEDIAL CEMENT**Cement work date: 06/17/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	1ST	1,500	145	592	1,510

Details of work:

### **FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments

FORM 5 FOR REMEDIAL CEMENT JOB

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: REBECCA HEIM

Title: SR. REGULATORY ANALYST Date: 6/30/2015 Email: rscdjpostdrill@anadarko.com

### **Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400861051	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400857861	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400857866	OPERATIONS SUMMARY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400857867	CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400861053	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Form 7 reporting is missing from the month of spud(May 2009). <ul style="list-style-type: none"><li>• Corrected the "Date TD", Date Casing Set or DA", &amp; the "Date Rig Released" per the original Well Completion Report/Operations Summary</li><li>• Corrected the Cement Job Summary to only include the information for the TALLGRASS 9-17 and re-attached with the same document information.</li></ul> The correct cement top is 1,624' per the original Drilling Completion Report#1715481.	11/14/2017

Total: 1 comment(s)