

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/18/2017

Submitted Date:

11/03/2017

Document Number:

680200099**FIELD INSPECTION FORM**
 Loc ID 334446 Inspector Name: KELLERBY, SHAUN On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10515Name of Operator: GUNNISON ENERGY LLCAddress: 1801 BROADWAY #1200City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**8 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
McWilliams, Dan		dan.mcwilliams@oxbow.com	
Ash, Margaret		margaret.ash@state.co.us	
Lujan, Carlos		carlos.lujan@state.co.us	
Arthur, Denise		denise.arthur@state.co.us	
Conklin, Curtis		curtis.conklin@state.co.us	
Spencer, Stan		stan.spencer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
294808	WELL	PR	11/10/2010	GW	051-06082	DEADMAN GULCH U HOTCHKISS FED 20-12D	PR

General Comment:

This is a routine field inspection. Any corrective actions from previous inspections that have not been addressed are still applicable. Any corrective action dates are based off of the date the inspection is submitted, not off of the inspection date.

Corrective actions specified on FIR #689100040, 8/10/2017 have not been made as required. Corrective action specified on FIR #680600756, 06/08/2016 have not been made as required.

Inspection will be reviewed for further action or enforcement.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	STORAGE OF SUPL		
Comment:	Operator stores equipment to maintain access to lease. Land Owner stores a road grader on pad. Water transfer lines are terminated on location and not in use.		
Corrective Action:	Comply with Rule 603.f .	Date:	12/05/2017

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Ancillary equipment	#		corrective date
Comment:	Power sub panel		
Corrective Action:		Date:	
Type: Deadman # & Marked	#		

Comment:		Date:	
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Transfer Pump	Date:	
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:		Date:	
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Generator	Date:	
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	294808	Type:	WELL	API Number:	051-06082	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps	Fail					
				Covering Materials	Pass	
Gravel	Pass					
Ditches	Pass					
Berms	Pass					
				Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Drilling PitLined: NOPit ID: Lat: Long: Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment:

Corrective actions specified on the FIR document #689100040 documenting field inspection conducted on 08/10/2017 have not been completed. Drilling pit remains only partially filled. Pieces of liner remain in the pit. Corrective action dates specified on FIR #689100040 remain in place.

Corrective Action

1) Comply with Rule 603.f . : Control vegetation growth on pad by September 1st, 2017;2) Rules 1003 d. (2): Drilling pit shall be back filled. Confirmation samples shall be taken prior to back filling the pit, to ensure no impact is left in place. Pieces of liner shall be removed. By September 8, 2017.

Date: 09/08/2017c**Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Corrective Action Date: **Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401449671	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4293168
680200100	Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4293159
680200103	Follow up Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4293160