

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/18/2017

Submitted Date:

11/03/2017

Document Number:

680200099

FIELD INSPECTION FORM

Loc ID 334446 Inspector Name: KELLERBY, SHAUN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10515
Name of Operator: GUNNISON ENERGY LLC
Address: 1801 BROADWAY #1200
City: DENVER State: CO Zip: 80202

Findings:

- 8 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
McWilliams, Dan		dan.mcwilliams@oxbow.com	
Ash, Margaret		margaret.ash@state.co.us	
Lujan, Carlos		carlos.lujan@state.co.us	
Arthur, Denise		denise.arthur@state.co.us	
Conklin, Curtis		curtis.conklin@state.co.us	
Spencer, Stan		stan.spencer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
294808	WELL	PR	11/10/2010	GW	051-06082	DEADMAN GULCH U HOTCHKISS FED 20-12D	PR

General Comment:

This is a routine field inspection. Any corrective actions from previous inspections that have not been addressed are still applicable. Any corrective action dates are based off of the date the inspection is submitted, not off of the inspection date.

Corrective actions specified on FIR #689100040, 8/10/2017 have not been made as required. Corrective action specified on FIR #680600756, 06/08/2016 have not been made as required.

Inspection will be reviewed for further action or enforcement.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Operator stores equipment to maintain access to lease. Land Owner stores a road grader on pad. Water transfer lines are terminated on location and not in use.		
Corrective Action:	Comply with Rule 603.f .	Date:	12/05/2017

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Ancillary equipment	#		corrective date
Comment:	Power sub panel		
Corrective Action:		Date:	
Type: Deadman # & Marked	#		

Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Transfer Pump		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Generator		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 294808 Type: WELL API Number: 051-06082 Status: PR Insp. Status: PR

Producing Well

Comment: [Plunger lift](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps	Fail					
				Covering Materials	Pass	
Gravel	Pass					
Ditches	Pass					
Berms	Pass					
				Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: <u>Drilling Pit</u>	Lined: <u>NO</u>	Pit ID:	Lat:	Long:
Reference Point: _____	Other: _____	Length: _____	Width: _____	

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Corrective actions specified on the FIR document #689100040 documenting field inspection conducted on 08/10/2017 have not been completed. Drilling pit remains only partially filled. Pieces of liner remain in the pit. Corrective action dates specified on FIR #689100040 remain in place.

Corrective Action: 1) Comply with Rule 603.f . : Control vegetation growth on pad by September 1st, 2017;(2) Rules 1003 d. (2): Drilling pit shall be back filled. Confirmation samples shall be taken prior to back filling the pit, to ensure no impact is left in place. Pieces of liner shall be removed. By September 8, 2017.

Date: 09/08/2017c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action:

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action:

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action:

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401449671	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4293168
680200100	Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4293159
680200103	Follow up Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4293160