

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401340168

Date Received:

07/17/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 47120 Contact Name: Jennifer Thomas  
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6808  
Address: P O BOX 173779 Fax:  
City: DENVER State: CO Zip: 80217-

API Number 05-123-43339-00 County: WELD  
Well Name: CAMENISCH Well Number: 3C-35HZ  
Location: QtrQtr: SWSW Section: 2 Township: 1N Range: 67W Meridian: 6  
Footage at surface: Distance: 424 feet Direction: FSL Distance: 899 feet Direction: FWL  
As Drilled Latitude: 40.073945 As Drilled Longitude: -104.864195

GPS Data:  
Date of Measurement: 02/15/2017 PDOP Reading: 1.5 GPS Instrument Operator's Name: NICK ROADIFER

\*\* If directional footage at Top of Prod. Zone Dist.: 203 feet Direction: FSL Dist.: 2370 feet Direction: FWL  
Sec: 2 Twp: 1N Rng: 67W

\*\* If directional footage at Bottom Hole Dist.: 748 feet Direction: FSL Dist.: 2358 feet Direction: FWL  
Sec: 35 Twp: 2N Rng: 67W

Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/01/2017 Date TD: 05/17/2017 Date Casing Set or D&A: 05/18/2017  
Rig Release Date: 05/19/2017 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 14332 TVD\*\* 7678 Plug Back Total Depth MD 14239 TVD\*\* 7680

Elevations GR 5036 KB 5068 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL, MWD, CNL, (DIL in 05-123-10525, IND in 05-123-08600)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	112	64	0	112	VISU
SURF	13+1/2	9+5/8	36	0	1,896	731	0	1,896	VISU
1ST	8+1/2	5+1/2	17	0	14,324	1,895	299	14,324	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,911				
NIOBRARA	7,589				
FORT HAYS	8,204				
CODELL	8,307				

**Operator Comments**

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted. Per Rule 317.p Exception(Doc#401045656), compensated neutron logs have been run on the CAMENISCH 3C-35HZ well (API 05-123-43339).

The Top of Productive Zone provided is an estimate based on the landing point at 8415' MD.

GPS measurement for this well was taken on conductor casing.

Completion is estimated for Q3, 2017

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jennifer Thomas

Title: Regulatory Specialist Date: 7/17/2017 Email: jennifer.thomas@anadarko.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401340243	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401340260	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401340242	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401340168	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401340180	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401340182	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401340234	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401340237	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401340239	LAS-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401340240	PDF-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401340245	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"> <li>• Corrected the comments in the Drilling tab.</li> <li>• Added the Open Hole Logging Exception number to the Submit tab.</li> </ul>	11/07/2017
Permit	Changed Logs Run to CBL, MWD/GR, CNL, (DIL in 05-123-10525, IND in 05-123-08600) Changed 'Per Rule 371.p' to Per Rule 317.p in Submit tab Per operator, GPS measurement for this well was taken after conductor csg was set	08/30/2017

Total: 2 comment(s)