

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/31/2017

Submitted Date:

11/01/2017

Document Number:

685200406**FIELD INSPECTION FORM**Loc ID 451594 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, All		SanJuanCOGCC@bp.com	All Inspections
Beebe, Sabre		sabre.beebe@bp.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
451592	WELL	XX	08/07/2017		067-10004	Tiffany 4-1	DG
451593	WELL	XX	08/07/2017		067-10005	Tiffany 4-3	ND
451595	WELL	XX	08/07/2017		067-10006	Tiffany 4-2	ND

General Comment:

Drilling inspection, surface casing set @ ~340', spudder rig moved off, drilling rig not on site yet, small pieces and supplies being brought in. Trucks and heavy equipment parked on adjacent location.

LocationOverall Good: ☒**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	"top soil do not disturb"		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: yes

Corrective Action: _____

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: _____

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location ConstructionLocation ID: 451593 CDP: _____Comment: top soil segregated on south end of disturbance, protected (rolled) and marked with sign.

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: Mo-Te spudder rig spud well on 10/30/17 which would have required 48 hour notice of spud on 10/28/17 (or before). Form 42 received 10/31/17 for 10/30/17 spud. Company representative stated that "a verbal approval to spud was given by regional engineer" on 10/30/17. Form 42 notice for 48 hour prior to rig mobilization received on 10/30/17. Spud notice is both a statewide rule and permit condition for subject well, 316.b requires advanced written notice at least 48-hours prior using electronic Form 42. No notes or remindme in well file.

Corrective Action: Comply with Rule 316.b and COA for 48-hour notice of rig mobilization.Date: 10/28/2017**Wildlife BMPs:****Comment:** _____

Corrective Action: _____

Date: _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
		Covering Materials	Yes`

Comments: Erosion BMPs:

Other BMPs:

Corrective Action: Date:

DITCHES	Yes	Self Inspection	No`
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Comments: Erosion BMPs:

Other BMPs:

Corrective Action: Date:

WADDLES	Yes	Material Handling And Spill Prevention	No`
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Comments: Erosion BMPs:

Other BMPs:

Corrective Action: Date:

BERMS	Yes	Spill Response	No`
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Comments: Erosion BMPs:

Other BMPs:

Corrective Action: Date:

Comment:

Corrective Action: **Date:**

On Site Inspection (305):Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected FacilitiesFacility ID: 451592 Type: WELL API Number: 067-10004 Status: XX Insp. Status: DGFacility ID: 451593 Type: WELL API Number: 067-10005 Status: XX Insp. Status: NDFacility ID: 451595 Type: WELL API Number: 067-10006 Status: XX Insp. Status: ND**Well Drilling**

Rig: Rig Name: _____ Pusher/Rig Manager: Alan Johnson
 Permit Posted: No Access Sign: No

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydri Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Spudder rig set and cemented surface casing at ~340', spudder rig moved off, drilling rig not on well yet. Company representative did not have copies of APD on location.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [see "location construction" section](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401447157	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4290422
685200407	leaking pump motor, no spill prevention	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4290417
685200408	segregated, protected and signed topsoil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4290418
685200409	perimeter berms and straw wattles	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4290419
685200410	surface casing flange and cellar	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4290420
685200411	Form 42 submitted on 10/31 for 10/30 spud	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4290421