

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401446203

Date Received:

11/07/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

452932

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: PDC ENERGY INC	Operator No: 69175	Phone Numbers Phone: (970) 506-9272 Mobile: (970) 373-6581 Email: Zack.Liesenfeld@pdce.com
Address: 1775 SHERMAN STREET - STE 3000		
City: DENVER	State: CO Zip: 80203	
Contact Person: Zack Liesenfeld		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401446203

Initial Report Date: 10/31/2017 Date of Discovery: 10/30/2017 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 21 TWP 6n RNG 64w MERIDIAN 6

Latitude: 40.471750 Longitude: -104.546860

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: PARTIALLY-BURIED VESSEL ☒ Facility/Location ID No 327372

☐ No Existing Facility or Location ID No.

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Sunny and Cold

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

PDC discovered a reportable historical release while replacing the water vault at the McKee 32, 42-21. Current recovery efforts are mitigating impacts.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
10/30/2017	COGCC	Rick Allison	-	Via Email
10/30/2017	Weld County	Roy Rudisill	-	Via Email
10/30/2017	Land Owner	NA	-	Via Phone Call

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Zack Liesenfeld

Title: EHS Professional Date: 11/07/2017 Email: Zack.Liesenfeld@pdce.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401446203	SPILL/RELEASE REPORT(INITIAL)
401451697	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Environmental	Received at COGCC 10/31/2017; return to Draft 11/7/2017 for operator revision	11/07/2017
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Total: 1 comment(s)