

State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
(303) 894-2100
(303) 894-2109 FAX

Operator: H5 Resources Inc
City: 3939 Carson Ave
Evans CO 80620

TODAY'S DATE: 9/28/00

RE: Well Name: H5R - Wilbur 5-36
Location: SW 1/4 NW 1/4 S36 T3N R6W
API#: 0523 - 19795



Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:

FORM 4 SUNDRY NOTICE – Rule 307.

- ☐ Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f and COGCC policy considers a change of 1/4 1/4 to be substantive, requiring a new Permit and Fee.
☐ Abandoned Location (indicate well never drilled and surface restored). Rule 307.
☐ Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned and Waiting on Completion wells. Rule 319b.
☐ Date Shut-In or Production Resumed. Rule 319
☐ Change of Well Name/Number

FORM 5/5A COMPLETION REPORTS – Rule 308. Form 5 Required on ALL wells drilled.

- ☐ Complete Form 5 (Log tops must be on form, not attached)
☐ Complete Form 5A or item(s) #: , , ,
☐ Complete the following item(s) on Form 5: # , # , # , #
☐ Recompletion or Commingled Data on Form 5A for formation. Submit information on the formations whose status changed only.

FORM 6 WELL ABANDONMENT REPORT – Rule 311. Required for filing of intent or subsequent report of abandonment.

- ☐ Final Plugging & Abandonment, attach verification of all plugs set.
☐ Plug Verification for: All plugs or

FORM 10 CERTIFICATION OF CLEARANCE AND/OR CHANGE OF OPERATOR – Rule 312.

All blanks must be completely filled in regardless of reason this form is submitted.

- ☐ Complete form (due within 30 days after initial sale of gas or oil production).
☐ CHANGE OF OPERATOR (must be signed by new operator)
☐ Oil Transporter/purchaser change
☐ Gas Gatherer/purchaser change
☐ New Form for Recompleted or Commingled Formation



FORM 21 MECHANICAL INTEGRITY TEST – Rule 316b

- ☐ A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer, , at phone # , to schedule MIT for this well.

MISCELLANEOUS

- ☒ One complete set of Wireline electric logs (or log only). Rule 308.

☐ Other:

PERMIT EXPIRED ON . Submit the following applicable data:

- (1) If Total Depth reached: Form 5, Form 5a and 10 (if producing) & one set of all logs run
(2) If plugged: Form 6, Form 5, one set of all logs run and Plug Verification (Third Party Job Log)
(3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

Thank

If you have questions regarding this notice contact:

Bill M Ext. 119
(Please print)

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 5/28/00

For COGCC Use Only: DATE RESOLVED: 8/3/00

By: Bm

Rev. 12/98