

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/25/2017

Submitted Date:

10/30/2017

Document Number:

682402942**FIELD INSPECTION FORM**Loc ID 427157 Inspector Name: Binschus, Chris On-Site Inspection ☐ 2A Doc Num: _____**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

3 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

Operator Information:OGCC Operator Number: 10459Name of Operator: EXTRACTION OIL & GAS INCAddress: 370 17TH STREET SUITE 5300City: DENVER State: CO Zip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCCInspections@extracti onog.com	All inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
427146	WELL	PR	04/07/2012	OW	123-34876	RANCHO WATER VALLEY 2-6-4	RI
427151	WELL	PR	04/07/2012	OW	123-34879	RANCHO WATER VALLEY 2-8-4	RI
427184	WELL	PR	04/07/2012	OW	123-34891	RANCHO WATER VALLEY 3-9-4	RI
431127	WELL	PR	07/17/2013	OW	123-36426	RANCHO WATER VALLEY 13 7-6-33-270-6-CH	RI
431128	WELL	PR	05/12/2015	SI	123-36427	RANCHO WATER VALLEY 5	RI
431129	WELL	PR	04/29/2013	OW	123-36428	RANCHO WATER VALLEY 11 7-7-33-270-6-CH	RI
431130	WELL	PR	05/12/2015	SI	123-36429	RANCHO WATER VALLEY 7	RI
431131	WELL	PR	05/12/2015	SI	123-36430	RANCHO WATER VALLEY 12	RI
431132	WELL	PR	05/12/2015	SI	123-36431	RANCHO WATER VALLEY 9	RI
431133	WELL	PR	05/12/2015	SI	123-36432	RANCHO WATER VALLEY 8	RI
431134	WELL	PR	05/12/2015	SI	123-36433	RANCHO WATER VALLEY 6	RI
431135	WELL	PR	05/12/2015	SI	123-36434	RANCHO WATER VALLEY 4	RI
431145	WELL	PR	05/12/2015	SI	123-36438	RANCHO WATER VALLEY 10	RI

General Comment:[This is a follow-up inspection to Field Inspection Report Document #682402907.](#)

Location Construction

Location ID: 427157 CDP: _____

Comment: Operator representatives came into the Denver office on October 26, 2017 to discuss the overbuilt issue and Form 4 Document #401421002. OGLA staff review still underway.

Corrective Action: _____ Date: _____

Form 2A COAs:

Comment: _____

Corrective Action: _____ Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____ Date: _____

Comment: _____

Corrective Action: _____ Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: <u>427146</u>	Type: <u>WELL</u>	API Number: <u>123-34876</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>427151</u>	Type: <u>WELL</u>	API Number: <u>123-34879</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>427184</u>	Type: <u>WELL</u>	API Number: <u>123-34891</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>431127</u>	Type: <u>WELL</u>	API Number: <u>123-36426</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>431128</u>	Type: <u>WELL</u>	API Number: <u>123-36427</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>431129</u>	Type: <u>WELL</u>	API Number: <u>123-36428</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>431130</u>	Type: <u>WELL</u>	API Number: <u>123-36429</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>431131</u>	Type: <u>WELL</u>	API Number: <u>123-36430</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>431132</u>	Type: <u>WELL</u>	API Number: <u>123-36431</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>431133</u>	Type: <u>WELL</u>	API Number: <u>123-36432</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>431134</u>	Type: <u>WELL</u>	API Number: <u>123-36433</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>431135</u>	Type: <u>WELL</u>	API Number: <u>123-36434</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>431145</u>	Type: <u>WELL</u>	API Number: <u>123-36438</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IMPROVED PASTURE, OTHER, RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____ In Process _____

Comment _____

This inspection confirms the Operator has started to address the required corrective action work. Corrective action work started on October 24, 2017. Refer to the attached inspection photos for more detail.

Corrective Action _____

Corrective actions from the previous inspection were not resolved; therefore, the corrective action date on this inspection will remain the same from the previous inspection.

Date **10/16/2017**

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment Operator representatives came into the Denver office on October 26, 2017 to discuss interim reclamation. COGCC staff communicated to the Operator the requirements of Rule 1003, regardless of surface ownership. COGCC staff communicated that areas along the north, northwest and western location would be subject to comply with Rule 1003.

Corrective Action Corrective actions from the previous inspection were not resolved; therefore, the corrective action date on this inspection will remain the same from the previous inspection.

Date **10/16/2017**

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IMPROVED PASTURE, OTHER, RANGELAND _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action: <input style="width: 90%;" type="text"/>	Date <input style="width: 80%;" type="text"/>					
Overall Final Reclamation <input type="checkbox"/>	Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>					
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Comment: This inspection confirms the Operator has started to address the required corrective action work. Corrective action work started on October 24, 2017.						Date: 10/16/2017
Corrective Action: Corrective actions from the previous inspection were not resolved; therefore, the corrective action date on this inspection will remain the same from the previous inspection.						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401444941	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4287727
682402943	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4287726