

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/19/2017

Submitted Date:

10/30/2017

Document Number:

680602136**FIELD INSPECTION FORM**

Loc ID 427218	Inspector Name: ROY, CATHERINE	On-Site Inspection <input type="checkbox"/>	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 5 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
2A Doc Num: _____			

Operator Information:			
OGCC Operator Number: <u>10515</u>			
Name of Operator: <u>GUNNISON ENERGY LLC</u>			
Address: <u>1801 BROADWAY #1200</u>			
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>	

Contact Information:

Contact Name	Phone	Email	Comment
Robinson, Brad	(970) 929-5122	brad.robinson@oxbow.com	
McWilliams, Dan		dan.mcwilliams@oxbow.com	
Downey, Robert	303-296-4222	robert.downey@oxbow.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
427223	WELL	PR	08/12/2013	GW	051-06103	DGU Hotchkiss Federal 1289 18-H1	RI
427241	WELL	PR	11/15/2012	GW	051-06104	DGU Hotchkiss Federal 1289 18-H2	RI
436491	WELL	XX	09/01/2016	LO	051-06120	DMGU 1289 18-H4	RI
436492	WELL	XX	09/01/2016	LO	051-06121	DMGU 1289 18-H3	RI
436613	WELL	WO	08/21/2014	LO	051-06124	DGU Federal 1289 18-CS2	RI
436614	WELL	DG	08/13/2014	LO	051-06125	DGU Federal 1289 18-CS1	RI
436921	WELL	XX	09/01/2016	LO	051-06131	DMGU 1289 18-H5	RI

General Comment:

This is a followup inspection for inspection number 680600736 conducted on June 8, 2017.

Inspected Facilities				
Facility ID: <u>427223</u>	Type: <u>WELL</u>	API Number: <u>051-06103</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>427241</u>	Type: <u>WELL</u>	API Number: <u>051-06104</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>436491</u>	Type: <u>WELL</u>	API Number: <u>051-06120</u>	Status: <u>XX</u>	Insp. Status: <u>RI</u>
Facility ID: <u>436492</u>	Type: <u>WELL</u>	API Number: <u>051-06121</u>	Status: <u>XX</u>	Insp. Status: <u>RI</u>
Facility ID: <u>436613</u>	Type: <u>WELL</u>	API Number: <u>051-06124</u>	Status: <u>WO</u>	Insp. Status: <u>RI</u>
Facility ID: <u>436614</u>	Type: <u>WELL</u>	API Number: <u>051-06125</u>	Status: <u>DG</u>	Insp. Status: <u>RI</u>
Facility ID: <u>436921</u>	Type: <u>WELL</u>	API Number: <u>051-06131</u>	Status: <u>XX</u>	Insp. Status: <u>RI</u>

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: Project area is surrounded by open sagebrush shrubland. Revegetation is progressing within the outer revegetation areas.**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment Corrective Action

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____Comment Corrective Action

Date _____

1002c. PROTECTION OF SOILS _____

Comment Corrective Action

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment Corrective Action

Date _____

1003a. Waste and Debris removed? PassComment Rig cable identified during the June 2016 was not observed.Corrective Action

Date _____

Unused or unneeded equipment onsite? PassComment Corrective Action

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment Corrective Action

Date _____

Guy line anchors marked? _____

Comment Corrective Action

Date _____

- 1003b. Area no longer in use? Fail Production areas stabilized ? In
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? I

Comment

Interim reclamation is not conducted. This is the second corrective action to conduct interim reclamation on the well pad.

Corrective Action

Conduct interim reclamation or apply for a variance in accordance with the January 2017 Notice to Operators: Interim Reclamation Procedures for Delayed Operations. Corrective action date will remain to document initial corrective action date. Interim reclamation needs to be completed at the first opportunity in the spring planting window, but no later than May 15, 2018.

Date 10/15/2016Overall Interim Reclamation Fail**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: <input style="width: 600px;" type="text"/>						Date: <input style="width: 100px;" type="text"/>
Overall Final Reclamation <input style="width: 150px;" type="text"/>		Well Release on Active Location <input style="width: 50px;" type="checkbox"/>		Multi-Well Location <input style="width: 50px;" type="checkbox"/>		

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401445205	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4287929
680602137	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4287927