

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/25/2017

Submitted Date:

10/25/2017

Document Number:

689700519**FIELD INSPECTION FORM**Loc ID 335661 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Inspection, Terra TEP	970-263-2760	COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
284671	PIT	AC	05/10/2006		-	AP 22-10-695	AC
290250	WELL	PR	04/18/2007	GW	045-14063	AP 522-10-695	PR
290251	WELL	PR	04/18/2007	GW	045-14062	AP 422-10-695	PR

**General Comment:**

**Location****Lease Road:**

Type	Access		
comment:			
Corrective Action:		Date:	

Overall Good: ☒**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-9377

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	TRASH		
Comment:			
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	
Type	PIT		
Comment:			
Corrective Action:		Date:	

Type	TANK BATTERY			
Comment:				
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:				
Corrective Action:			Date:	

**Equipment:**

			corrective date
Type: Ancillary equipment	# 1		
Comment:	Chemical container at wells.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLS			,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
			Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 284671 Type: PIT API Number: - Status: AC Insp. Status: ACFacility ID: 290250 Type: WELL API Number: 045-14063 Status: PR Insp. Status: PR**Producing Well**Comment: Producing well

Corrective Action:

Date:

Facility ID: 290251 Type: WELL API Number: 045-14062 Status: PR Insp. Status: PR**Producing Well**Comment: Producing well

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Pass	
Berms	Pass					
Gravel	Pass					
		Culverts	Pass			
Seeding	Pass					
		Compaction	Pass			
Compaction	Pass					
		Gravel	Pass			
		Ditches	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Lined: YESPit ID: 284671Lat: Long: Reference Point: Other: Length: Width: **Lining:**Liner Type: PlasticLiner Condition: AdequateComment: Corrective Action: Date: g**Fencing:**Fencing Type: Netting/Fence comFencing Condition: AdequateComment: Corrective Action: Date: **Netting:**Netting Type: MeshNetting Condition: HolesComment: Holes and gaps in netting.Corrective Action: Net or fence pit to prevent access per rule 902.d.Date: 10/26/2017Anchor Trench Present: Oil Accumulation: YES2+ feet Freeboard: YESComment: Hydrocarbons observed on pitCorrective Action: Remove oil from pit per Rule 902.c.Date: 10/26/2017**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401441426	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4284277">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4284277</a>
689700520	AP 22-10-695 location and pit photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4284274">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4284274</a>