

October 17, 2017

Crestone Peak Resources Operating LLC
1801 California Street #2500
Denver, CO, 80202

RE: Rule 317.s. Statewide Fracture Stimulation Setback
Coyote Trails 34S-20-16N: SWSE Sec. 28-1N-68W

Dear Operator,

Extraction Oil & Gas, Inc. (Extraction) is applying to the Colorado Oil and Gas Conversation Commission (COGCC) to drill the above referenced well. Per COGCC Rule 317.s., no horizontal wellbore's treated interval shall be located less than one hundred fifty (150) feet from any existing or permitted oil or gas wellbore's treated interval without the signed written consent of the operator of the encroached upon wellbore. As currently planned, the horizontal wellbore's proposed treated interval of the above well will lie within 150 feet of the treated interval of the captioned well:

Bickler 4-4-34: API #05-014-20648, operated by Crestone Peak Resources Operating LLC,
Closest distance: 146' feet

Bickler 4-6-34: API #05-014-20645, operated by Crestone Peak Resources Operating LLC,
Closest distance: 120' feet

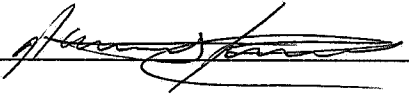
Per COGCC Rules, Extraction is required to get the offset well operator's approval in writing and consent of said Rule 317.s. The well is planned as above to maximize mineral recovery. Also enclosed is a Well Location Plat that shows the planned wellbore.

Should you find the stimulation of the proposed wellbore acceptable please indicate so by signing the below section and returning the signed letter either via email to aandrews@extractionog.com or by mail. Please contact the undersigned at 720-481-2379 with any questions.

Sincerely,

Alyssa Andrews
Regulatory Analyst
Extraction Oil & Gas, Inc.

I, Nathaniel Kurczewski, officer, agent, or employee of Crestone Peak Resources
operator of the affected well, with full power to execute the following, do hereby approve of the **Coyote Trails 34S-20-16N** well as listed above and grant consent to COGCC Rule 317.s. granting that this well may drilled as planned.

Signed  this 17th day of October, 2017