

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/24/2017

Submitted Date:

10/24/2017

Document Number:

682600376**FIELD INSPECTION FORM**Loc ID 309600 Inspector Name: Kosola, Jason On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10581Name of Operator: ABILENE PERFECT ENERGY JV LLCAddress: 4600 PECOS STREETCity: DENVER State: CO Zip: 80211**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
McGregor, Al	(303) 500-3099	almc@perfectenergy.us	
Axelson, John		john.axelson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
218179	WELL	PR	05/20/2013	OW	073-06164	1-6 S-S-M MELLOTT 1	EI

General Comment:

This is an environmental inspection in response to COGCC Complaint #200444490. Complaint reported an active small leak of produced water coming from a heater treater.

Leak was found to be active at the time of inspection and cattle were observed to be drinking spilled produced water.

OPERATOR SHOULD IMMEDIATELY REPAIR LEAK TO AVOID ENFORCEMENT ACTION BY THE COGCC.

Previous corrective actions from inspection 682600290 have been corrected.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
Crude Oil				
Comment:	Stained soil around piping between wellhead and heater treater (see attached photos). Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			
Corrective Action:	30-days to remove stained soil.			Date: 11/25/2017

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 0.5

Comment: Active spill at the time of inspection. Spill volume estimated as less than 0.5 barrels. Operator informed of spill via phone on 10-24-2017. Spill contained entirely within secondary containment. Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.

Corrective Action: Immediately to stop and clean up 24 hours to remove free fluids. 30-days to remove stained soil.

Date: 10/25/2017

Reportable: NO

GPS: Lat _____ Long _____

Proximity to Surface Water:

Depth to Ground Water:

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401440097	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4283279
682600378	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4283278