

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/19/2017

Submitted Date:

10/20/2017

Document Number:

689400512

FIELD INSPECTION FORM

Loc ID 322373 Inspector Name: CONKLIN, CURTIS On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10112
Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
Address: 5057 KELLER SPRINGS RD STE 650
City: ADDISON State: TX Zip: 75001

Findings:

9 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Hartman, Robert	(970) 244-3041	bhartman@blm.gov	Petroleum Engineer
Contact, General		regulatory@foundationenergy.com	Regulatory
Engineering		dnr_cogccengineering@state.co.us	All Engineering
Allred, Josh	(970) 629-5914	jallred@foundationenergy.com	Field Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
111757	PIT		09/23/1999		-	FEDERAL 22-8	
210381	WELL	PR	07/01/1998	GW	045-06137	FEDERAL 22-8	SI

General Comment:

Location

Lease Road:			
Type	Main		
comment:	See stormwater section of inspection.		
Corrective Action			Date:
Type	Access		
comment:	Road was partially blocked by fallen rocks at time of inspection.		
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:			
Corrective Action:			Date:

Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<50 BBLs	Open Top		,	
Comment:						
Corrective Action:						Date:

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	100 BBLs	STEEL AST		,	
Comment:						
Corrective Action:				Date:		
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:				Date:		
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:				Date:		

Inspected Facilities

Facility ID: 111757 Type: PIT API Number: - Status: Insp. Status:

Facility ID: 210381 Type: WELL API Number: 045-06137 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last listed as producing Nov 2015. Last production numbers on file are from April 2015. No MIT on file. A mechanical integrity test shall be performed on each shut-in well within two years of the initial shut-in date.

Corrective Action: Contact dnr_cogccengineering@state.co.us with resolution plan. Date: 10/30/2017

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction				

Comment: Main road from Baxter Pass Road to location has multiple areas of erosion and sediment migration down gradient of road surface. This location is a federal surface hence the inspection is being forwarded to a BLM representative so they may respond to the operator on what actions should be implemented. The road would not meet the COGCC stormwater rules for erosion and sediment migration.

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Evaporation Lined: NO Pit ID: 111757 Lat: 39.439534 Long: -108.967992

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action Date: c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: Pit used as containment for 50 bbl open top produced water tank.

Corrective Action Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401436536	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4280136
689400513	Federal 22-8	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4280127