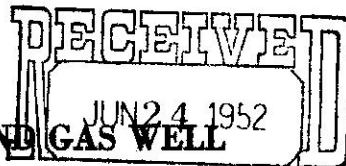


File in triplicate Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

OIL & GAS
CONSERVATION COMMISSION

172

	29		
	• #1		

Locate
Well
Correctly

Field NORTH STONEHAM Company SOUTH TEXAS DEVELOPMENT COMPANY
County Weld Address 715 Bank of Commerce Bldg.,
Lease J. C. Mortonson 4-18-52 Houston, Texas
Well No. 1 Sec. 29 Twp. 9 Rge. 56 Meridian 6th State or Pat. Pat.
Location 990 Ft. (S) of N Line and 990 Ft. (W) of W Line of SW/4 Elevation 4517
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Title

Date June 23, 1952

The summary on this page is for the condition of the well as above date.

Commenced drilling 4-19-52, 19 5-20-52 Finished drilling 5-20-52, 19 6-15-52

OIL AND GAS SANDS OR ZONES recompleted 6-15-52

No. 1, from <u>5751</u> to <u>5757</u>	No. 4, from _____ to _____
No. 2, from <u>5762</u> to <u>5774</u>	No. 5, from _____ to _____
No. 3, from <u>5838</u> to <u>5856</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	32		200'	200	48	
5 1/2	15.50	Spang	5878	350	72	1500#
2" EUE	6.5	"	5752			4000#

COMPLETION DATA

Total Depth 5893 ft. Cable Tools from 5750 to 5756 Rotary Tools from 0 to 5893
Casing Perforations (prod. depth) from 5750 to 5756 ft. No. of holes 48
Acidized with no gallons. Other physical or chemical treatment of well to induce flow none
Shooting Record -

Prod. began 6-17- 19 52 Making 75 bbls./day of 40 A. P. I. Gravity Fluid on Pump ☒ Choke ☐
Tub. Pres. 0 lbs./sq. in. Csg. Pres. 500 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke 54 in. Strokes per Min. 14 Diam. Pump 1 1/4 in.
B. S. & W. 1 % Gas Gravity ✓ BTU's/Mcf. ✓ Gals. Gasoline/Mcf. ✓

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Sch Date 5-7 19 52 Straight Hole Survey _____ Type _____
Lane-Wells Date 5-12 19 52 Other Types of Hole Survey _____ Type _____

Time Drilling Record _____
Core Analysis Core Lab Depth 5750 to 5770
5844 to 5854

(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
"D" Sand	5750	5757	Oil
	5762	5774	Gas
	5838	5844	Gas
	5844	5854	Oil

5854

5893 (Continue on reverse side)

water