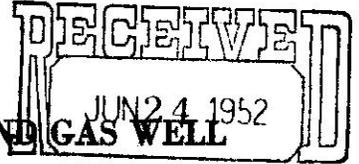


Locate Well Correctly

File in triplicate Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

172

Field NORTH STONEHAM Company SOUTH TEXAS DEVELOPMENT COMPANY
 County Weld Address 715 Bank of Commerce Bldg., Houston, Texas
 Lease J. C. Mortonson 4-18-52
 Well No. 1 Sec. 29 Twp. 9 Rge. 56 Meridian 6th State or Pat. Pat.
 Location 990 Ft. (S) of N Line and 990 Ft. (W) of W Line of SW/4 Elevation 4517
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. A. McKenna, Jr.
 Title Agent

Date June 23, 1952

The summary on this page is for the condition of the well as above date.

Commenced drilling 4-19-52, 19 Finished drilling 5-20-52, 19

OIL AND GAS SANDS OR ZONES recompleted 6-15-52

No. 1, from 5751 to 5757 No. 4, from to
 No. 2, from 5762 to 5774 No. 5, from to
 No. 3, from 5838 to 5856 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	32		200'	200	48	
5 1/2	15.50	Spang	5878	350	72	1500#
2" EUE	6.5	"	5752			4000#

COMPLETION DATA

Total Depth 5893 ft. Cable Tools from to Rotary Tools from 0 to 5893
 Casing Perforations (prod. depth) from 5750 to 5756 ft. No. of holes 48
 Acidized with no gallons. Other physical or chemical treatment of well to induce flow none
 Shooting Record

Prod. began 6-17- 19 52 Making 75 bbls./day of 40 A. P. I. Gravity Fluid on Pump Choke.
 Tub. Pres. 0 lbs./sq. in. Csg. Pres. 500 lbs./sq. in. Gas Vol. Mcf. Gas Oil Ratio
 Length Stroke 54 in. Strokes per Min. 14 Diam. Pump 1 1/4 in.
 B. S. & W. 1 % Gas Gravity BTU's/Mcf. Gals. Gasoline/Mcf.

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Sch Date 5-7 19 52 Straight Hole Survey Type
 Lane-Wells Date 5-12 19 52 Other Types of Hole Survey Type

Time Drilling Record
 Core Analysis Core Lab Depth 5750 to 5770
5844 to 5854

(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
"D" Sand	5750	5757	Oil
	5762	5774	Gas
	5838	5844	Gas
	5844	5854	Oil

5854 5893 (Continue on reverse side) water