

HALLIBURTON

iCem[®] Service

LARAMIE ENERGY LLC

For: Chuck Mallery

Date: Thursday, July 20, 2017

Gunderson 20-08W Surface PJR

API# 05-077-10340-00

Sincerely,

Grand Junction Cement Engineering

2.0 Real-Time Job Summary

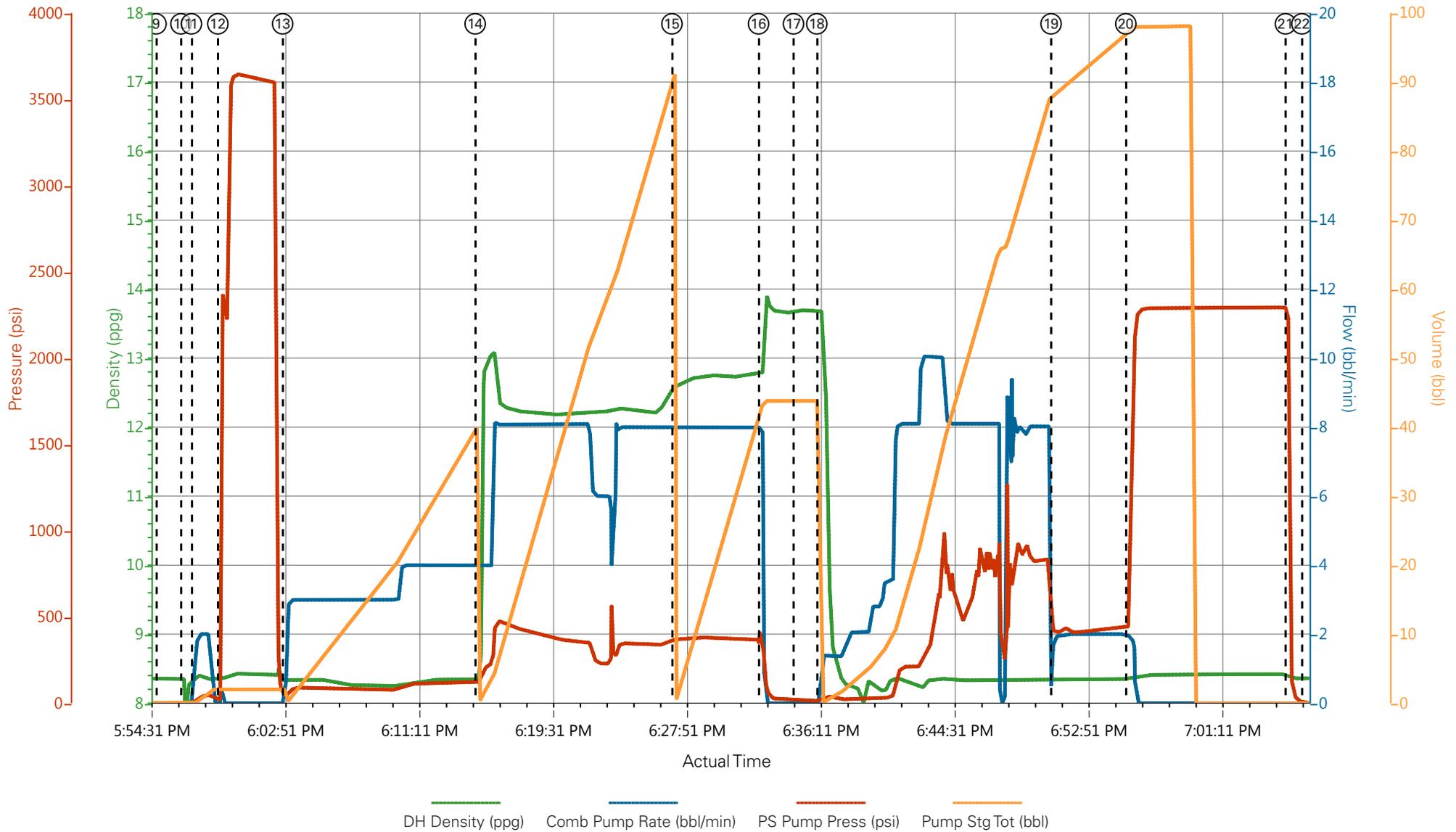
2.1 Job Event Log

| Type | Seq. No. | Graph Label | Date | Time | Source | DH Density (ppg) | Comb Pump Rate (bbl/min) | PS Pump Press (psi) | Pump Stg Tot (bbl) | Comments |
|-------|----------|---------------------------------------|-----------|----------|--------|---------------------|-----------------------------|------------------------|-----------------------|--|
| Event | 1 | Call Out | 7/20/2017 | 09:30:00 | USER | | | | | ELITE #4 |
| Event | 2 | Pre-Convoy Safety Meeting | 7/20/2017 | 12:00:00 | USER | | | | | ALL HES EMPLOYEES |
| Event | 3 | Arrive At Loc | 7/20/2017 | 14:30:00 | USER | | | | | ARRIVED ON LOCATION1 HOUR EARLY, RIG RUNNING CASING |
| Event | 4 | Meet With Company Rep | 7/20/2017 | 14:35:00 | USER | | | | | COMPANY REP OFFERED SDS / WATER TEST: TEMP: 73 PH: 7 CHLORIDES: 0 IRON: 0 SULFATES: <200 |
| Event | 5 | Assessment Of Location Safety Meeting | 7/20/2017 | 14:45:00 | USER | | | | | ALL HES EMPLOYEES |
| Event | 6 | Pre-Rig Up Safety Meeting | 7/20/2017 | 14:50:00 | USER | | | | | ALL HES EMPLOYEES |
| Event | 7 | Rig-Up Equipment | 7/20/2017 | 17:00:00 | USER | | | | | 1 HT-400 PUMP TRUCK 1 660 BULK TRUCK 1 F-550 |
| Event | 8 | Pre-Job Safety Meeting | 7/20/2017 | 17:45:00 | USER | | | | | ALL HES EMPLOYEES AND RIG CREW RIG CIRCULATED FOR 30 MINUTES ON BOTTOM @ 10.5 BPM PRESSURE @ 450 PSI |
| Event | 9 | Start Job | 7/20/2017 | 17:55:00 | COM5 | | | | | TD: 1565 TP: 1554.1 SJ: 45 CSG: 8 5/8 24# J-55 OH: 11 MUD WT: 9.2 PPG |
| Event | 10 | Drop Bottom Plug | 7/20/2017 | 17:56:33 | USER | | | | | PLUG AWAY NO PROBLEMS |
| Event | 11 | Prime Lines | 7/20/2017 | 17:57:12 | COM5 | 8.33 | 2.0 | 44 | 2.0 | PRIME LINES WITH 2 BBLS FRESH WATER |
| Event | 12 | Test Lines | 7/20/2017 | 17:58:50 | COM5 | 8.33 | 0.0 | 3643 | 2.0 | PRESSURE TEST OK |
| Event | 13 | Pump Fresh Water | 7/20/2017 | 18:02:52 | COM5 | 8.33 | 4.0 | 120 | 40 | PUMP 40 BBL FRESH WATER SPACER |

Spacer

| | | | | | | | | | | |
|-------|----|-----------------------------|-----------|----------|------|------|----------|------|------|--|
| Event | 14 | Pump Lead Cement | 7/20/2017 | 18:14:52 | COM5 | 12.3 | 8.0 | 364 | 86.3 | 197 SKS 12.3 PPG 2.46 YIELD 14.17 GAL/SK LEAD CEMENT WEIGHT VERIFIED VIA PRESSURIZED MUD SCALES |
| Event | 15 | Pump Tail Cement | 7/20/2017 | 18:27:07 | COM5 | 12.8 | 8.0 | 377 | 42.3 | 109 SKS 12.8 PPG 2.18 YIELD 12.11 GAL/SK TAIL CEMENT WEIGHT VERIFIED VIA PRESSURIZED MUD SCALES |
| Event | 16 | Shutdown | 7/20/2017 | 18:32:30 | USER | | | | | SHUTDOWN TO DROP TOP PLUG |
| Event | 17 | Drop Top Plug | 7/20/2017 | 18:34:41 | COM5 | | | | | PLUG AWAY NO PROBLEMS, WASHED UP ON TOP OF THE PLUG AS PER COMPANY REP |
| Event | 18 | Pump Displacement | 7/20/2017 | 18:36:08 | COM5 | 8.33 | 10.0,8.0 | 900 | 96 | FRESH WATER DISPLACEMENT |
| Event | 19 | Slow Rate | 7/20/2017 | 18:50:43 | USER | 8.33 | 2.0 | 450 | 86 | SLOW RATE TO BUMP PLUG |
| Event | 20 | Bump Plug | 7/20/2017 | 18:55:22 | COM5 | 8.33 | 2.0 | 2294 | 96 | PSI BEFORE BUMPING PLUG @ 450 BUMPED PLUG UP TO 2100 FOR 10 MINUTE CSG TEST PRESSURE UP TO 2294 PSI PRIOR TO CHECKING FLOATS |
| Event | 21 | Check Floats | 7/20/2017 | 19:05:18 | USER | | | | | FLOATS HELD, 1 BBL BACK TO DISPLACEMENT TANKS |
| Event | 22 | End Job | 7/20/2017 | 19:06:20 | COM5 | | | | | GOOD RETURNS THROUGHOUT JOB PIPE STATIC THROUGHOUT JOB 21 BBLs OF CEMENT TO SURFACE RIG USED 40#s OF SUGAR |
| Event | 23 | Pre-Rig Down Safety Meeting | 7/20/2017 | 19:15:00 | USER | | | | | ALL HES EMPLOYEES |
| Event | 24 | Rig-Down Equipment | 7/20/2017 | 19:25:00 | USER | | | | | |
| Event | 25 | Pre-Convoy Safety Meeting | 7/20/2017 | 20:25:00 | USER | | | | | ALL HES EMPLOYEES |
| Event | 26 | Crew Leave Location | 7/20/2017 | 20:30:00 | USER | | | | | THANK YOU FOR USING HALLIBURTON CEMENT, DUSTIN SMITH AND CREW |

LARAMIE - GUNDERSON BCU 20-08W - 8 5/8 SURFACE



- | | | | | |
|---|--------------------------|---------------------------|--------------------------------|------------------------------|
| ① Call Out | ⑦ Rig-Up Equipment | ⑬ Pump Fresh Water Spacer | ⑰ Slow Rate | 25 Pre-Convoy Safety Meeting |
| ② Pre-Convoy Safety Meeting | ⑧ Pre-Job Safety Meeting | ⑭ Pump Lead Cement | 20 Bump Plug | 26 Crew Leave Location |
| ③ Arrive At Loc | ⑨ Start Job | ⑮ Pump Tail Cement | 21 Check Floats | |
| ④ Meet With Company Rep | ⑩ Drop Bottom Plug | ⑯ Shutdown | 22 End Job | |
| ⑤ Assessment Of Location Safety Meeting | ⑪ Prime Lines | ⑰ Drop Top Plug | 23 Pre-Rig Down Safety Meeting | |
| ⑥ Pre-Rig Up Safety Meeting | ⑫ Test Lines | ⑱ Pump Displacement | 24 Rig-Down Equipment | |

▼ **HALLIBURTON** | iCem® Service

Created: 2017-07-20 10:07:35, Version: 4.2.393

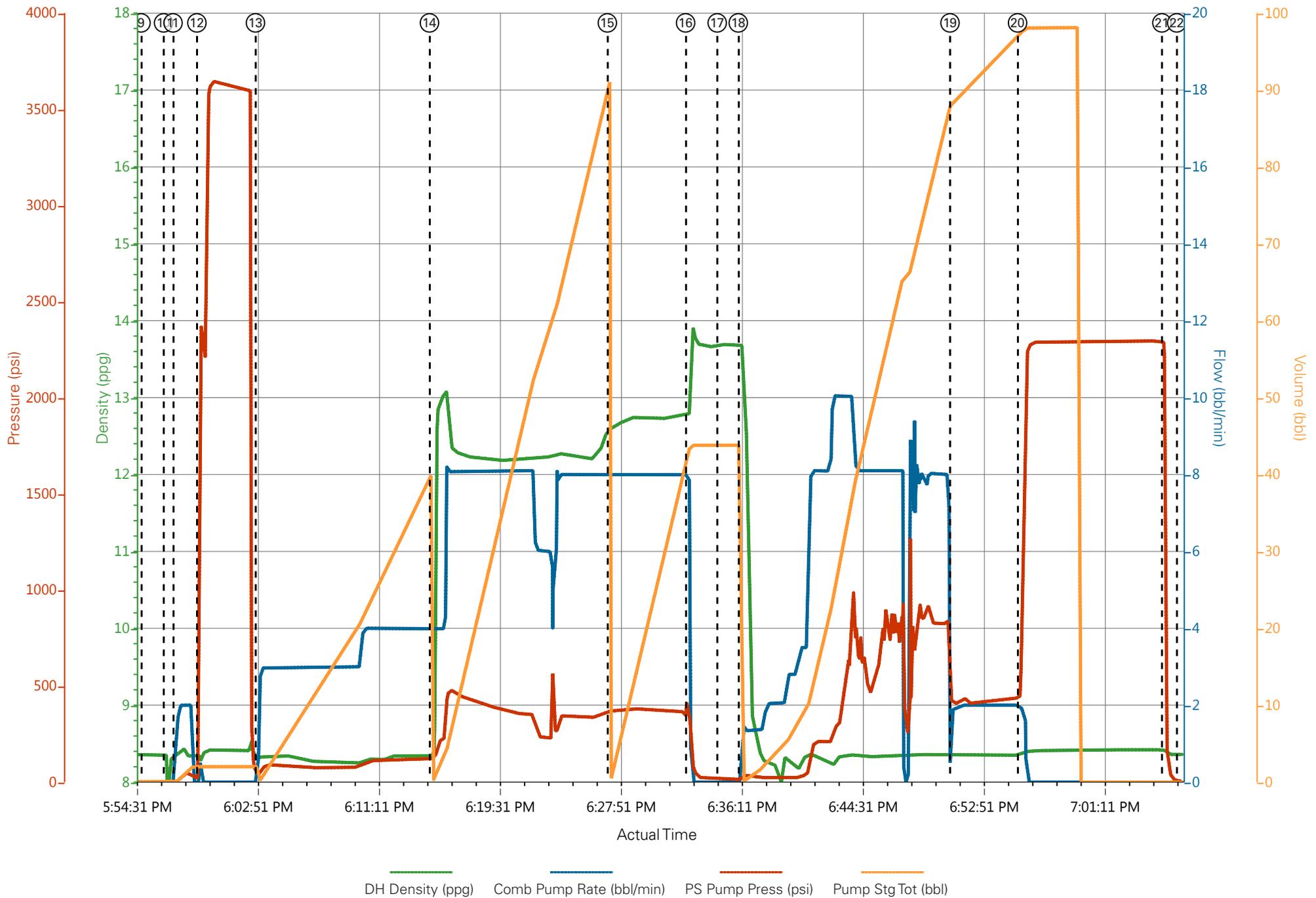
[Edit](#)

Customer : LARAMIE ENERGY II LLC
 Representative : TYLER HALE

Job Date : 7/20/2017 4:04:39 PM
 Sales Order # : 0904174120

Well : GUNDERSON BCU 20-08W
 ELITE# 4 : DUSTIN SMITH / WES GOWEN

LARAMIE - GUNDERSON BCU 20-08W - 8 5/8 SURFACE



HALLIBURTON

iCem[®] Service

LARAMIE ENERGY LLC

For: Chuck Mallery

Date: Sunday, July 23, 2017

Gunderson 20-08W Production PJR

API #05-077-10340-00

Sincerely,

Grand Junction Cement Engineering

1.0 Real-Time Job Summary

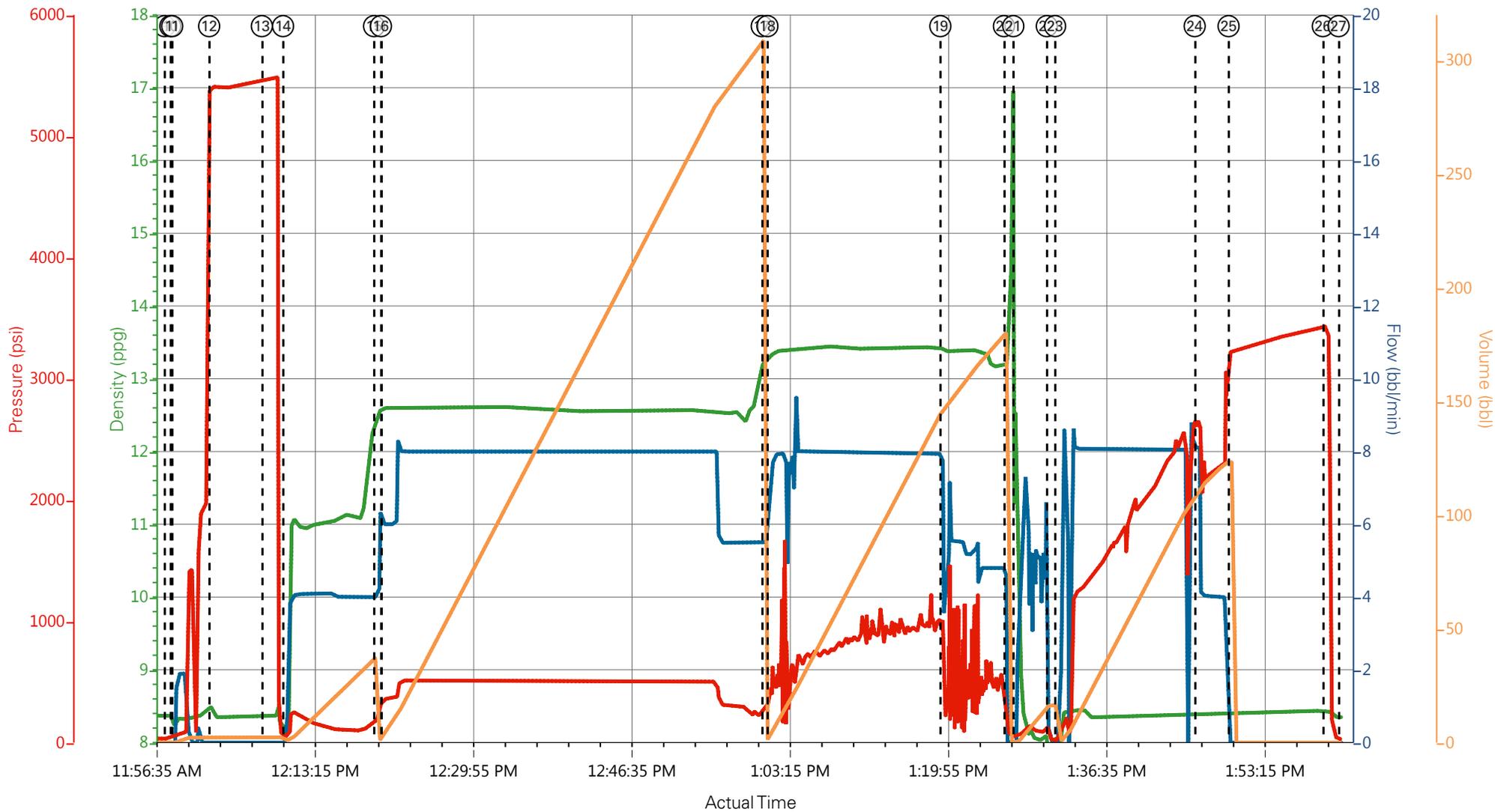
1.1 Job Event Log

| Type | Seq. No. | Graph Label | Date | Time | Source | DH Density (ppg) | Comb Pump Rate (bbl/min) | PS Pump Press (psi) | Pump Stg Tot (bbl) | Comments |
|-------|----------|---------------------------------------|-----------|----------|--------|---------------------|-----------------------------|------------------------|-----------------------|---|
| Event | 1 | Call Out | 7/23/2017 | 05:00:00 | USER | | | | | REQUESTED ON LOCATION @ 11:00 |
| Event | 2 | Pre-Convoy Safety Meeting | 7/23/2017 | 07:45:00 | USER | | | | | ALL HES EMPLOYEES PRESENT |
| Event | 3 | Crew Leave Yard | 7/23/2017 | 08:00:00 | USER | | | | | 1 HT 400 PUMP TRUCK E8, 1 660 BULK TRUCK, 1 450 SERVICE PICKUP |
| Event | 4 | Arrive At Loc | 7/23/2017 | 10:30:00 | USER | | | | | RIG RUNNING CASING, ALMOST DONE WHEN HES ARRIVED ON LOCATION |
| Event | 5 | Assessment Of Location Safety Meeting | 7/23/2017 | 10:45:00 | USER | | | | | MET WITH COMP REP, AND WENT OVER NUMBERS AND JOB PROCEDURE. WALKED AROUND LOCATION AND COLLECTED WATER SAMPLE (PH- 7.5, CHLORIDES- 0, TEMP- 68F). COMP REP WAS OFFERED SDS FOR ALL CHEMICLES USED BY HES. |
| Event | 6 | Spot Equipment | 7/23/2017 | 11:00:00 | USER | | | | | 1 HT 400 PUMP TRUCK E8, 1 660 BULK TRUCK, 1 450 SERVICE PICKUP |
| Event | 7 | Pre-Rig Up Safety Meeting | 7/23/2017 | 11:15:00 | USER | | | | | ALL HES EMPLOYEES PRESENT |
| Event | 8 | Pre-Job Safety Meeting | 7/23/2017 | 11:30:00 | USER | | | | | ALL HES EMPLOYEES AND RIG CREW PRESENT, RIG CIRCULATED @ 10.5 BPM PRIOR TO JOB PRESSURE @ 850 PSI. |
| Event | 9 | Start Job | 7/23/2017 | 11:57:45 | COM5 | | | | | TD 7672', TP 7662' OF 4 ½" 11.6# CSG, SJ 90.78', SURFACE CSG 8 5/8" 24# J55 SET @ 1554', OH 8 7/8", MUD 9.1 PPG |

| | | | | | | | | | | |
|-------|----|-----------------------|-----------|----------|------|------|-----|------|-------|---|
| Event | 10 | Drop Bottom Plug | 7/23/2017 | 11:58:22 | USER | | | | | VERIFIED BY FLAG INDICATOR |
| Event | 11 | Prime Lines | 7/23/2017 | 11:58:34 | USER | 8.33 | 2.0 | 95 | 2 | FRESH WATER |
| Event | 12 | Pressure Test | 7/23/2017 | 12:02:27 | USER | | | 5445 | | PRESSURE HELD. MIXED UP TUNED SPACER DURING PRESSURE TEST |
| Event | 13 | Check weight | 7/23/2017 | 12:08:00 | COM5 | | | | | WEIGHT VERIFIED VIA PRESSUREIZED MUD SCALES |
| Event | 14 | Pump Tuned Spacer III | 7/23/2017 | 12:10:14 | COM5 | 11.0 | 4.0 | 250 | 40 | 40 BBL TUNED SPACER III, 11 PPG, 4.86 FT3/SK, 31.9 GAL/SK |
| Event | 15 | Pump Lead Cement | 7/23/2017 | 12:19:49 | COM5 | 12.5 | 8.0 | 500 | 271 | 784 SKS OF NEOCEM CMT 12.5 PPG, 1.94 FT3/SK, 9.6 GAL/SK. |
| Event | 16 | Check weight | 7/23/2017 | 12:20:32 | COM5 | | | | | WEIGHT VERIFIED VIA PRESSUREIZED MUD SCALES |
| Event | 17 | Pump Tail Cement | 7/23/2017 | 13:00:38 | COM5 | 13.3 | 8.0 | 900 | 132 | 427 SKS NEOCEM CMT 13.3 PPG, 1.73 FT3/SK, 7.81 GAL/SK. |
| Event | 18 | Check weight | 7/23/2017 | 13:01:14 | COM5 | | | | | WEIGHT VERIFIED VIA PRESSUREIZED MUD SCALES |
| Event | 19 | Slow Rate | 7/23/2017 | 13:19:26 | USER | | | | | SLOWED TO END CMT |
| Event | 20 | Shutdown | 7/23/2017 | 13:26:08 | COM5 | | | | | END OF CMT |
| Event | 21 | Clean Pump And Lines | 7/23/2017 | 13:27:07 | USER | | | | | WASHED UP INTO CELLUR |
| Event | 22 | Drop Top Plug | 7/23/2017 | 13:30:39 | USER | | | | | VERIFIED BY FLAG INDICATOR |
| Event | 23 | Pump Displacement | 7/23/2017 | 13:31:31 | COM5 | 8.4 | 8.0 | 2670 | 107.4 | 1 GAL MMCR IN FIRST 10 BBLS, 5 GALS CLAY WEB THROUGH DISPLACEMENT |
| Event | 24 | Slow Rate | 7/23/2017 | 13:46:13 | USER | 8.4 | 4.0 | 2220 | 10 | SLOWED TO BUMP PLUG |
| Event | 25 | Bump Plug | 7/23/2017 | 13:49:47 | COM5 | 8.4 | 4.0 | 2300 | 117.4 | BUMPED PLUG @ 2300 PSI BROUGHT UP TO 3200 PSI FOR A 10 MIN CSG TEST |

| | | | | | | | |
|-------|----|--|-----------|----------|------|------|--|
| Event | 26 | Check Floats | 7/23/2017 | 13:59:42 | USER | 3430 | FLOATS HELD, 1.5 BBL FLOW BACK TO TANK |
| Event | 27 | End Job | 7/23/2017 | 14:01:22 | USER | | RETURNS THROUGHOUT JOB. 40 BBL TUNED SPACER III TO SURFACE. USED 30 LBS SUGAR |
| Event | 28 | Post-Job Safety Meeting (Pre Rig-Down) | 7/23/2017 | 14:15:00 | USER | | ALL HES EMPLOYEES PRESENT |
| Event | 29 | Pre-Convoy Safety Meeting | 7/23/2017 | 15:45:00 | USER | | GRABBED THE BAIL BASKETT THAT WAS LEFT BEHIND ON A PREVIOUS JOB. NO HES EQUIPMENT LEFT ON LOCATION |
| Event | 30 | Crew Leave Location | 7/23/2017 | 16:00:00 | USER | | THANK YOU FOR CHOOSING HALLIBURTON CEMENT, DUSTIN HYDE AND CREW |

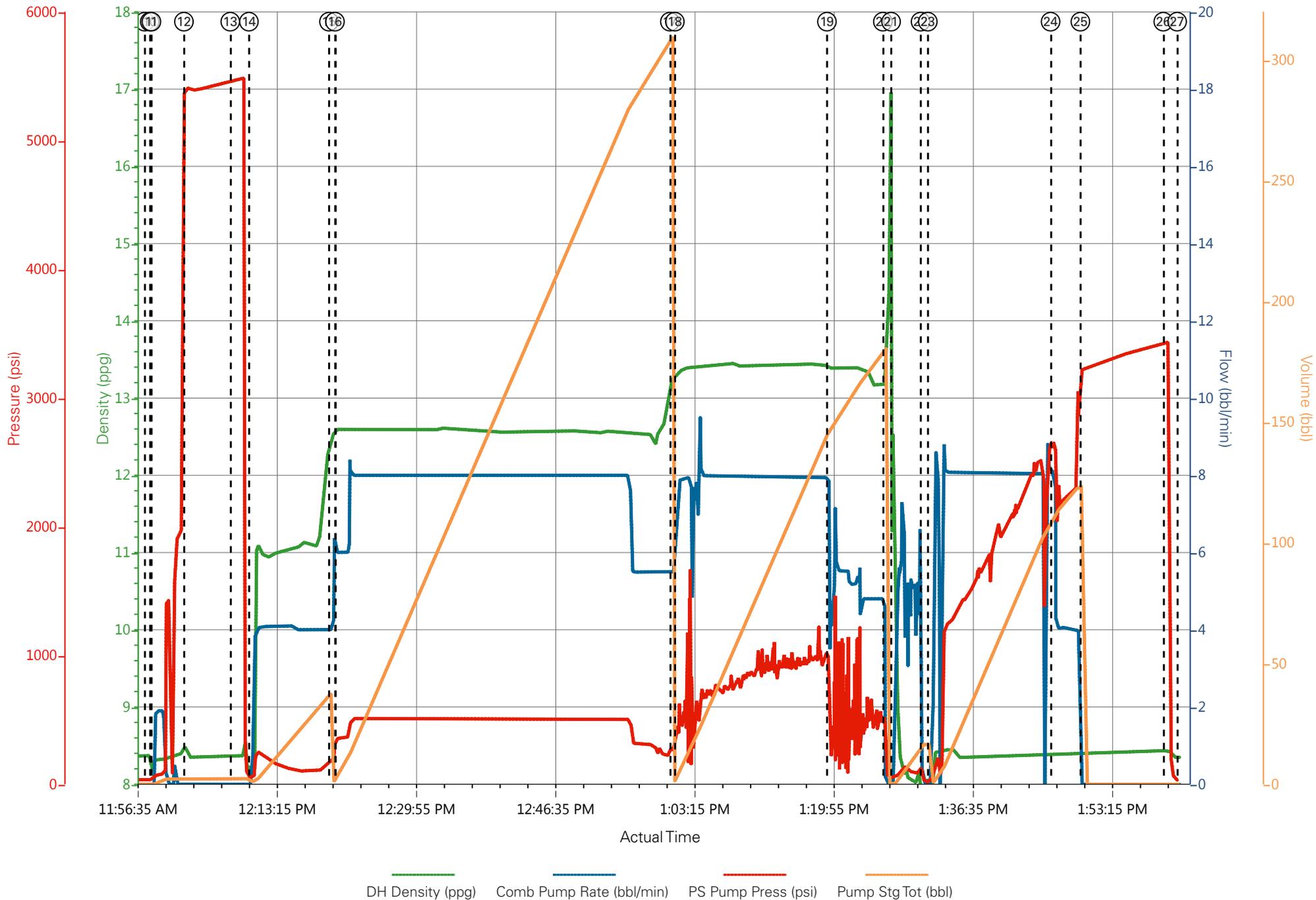
LARAMIE, GUNDERSON 20-08W, 4 1/2" PRODUCTION



DH Density (ppg) Comb Pump Rate (bbl/min) PS Pump Press (psi) Pump Stg Tot (bbl)

- | | | | | | |
|---|-----------------------------|-------------------------|--------------------|-------------------------|---|
| ① Call Out | ⑥ Spot Equipment | ⑪ Prime Lines | ⑯ Check weight | 21 Clean Pump And Lines | 26 Check Floats |
| ② Pre-Convoy Safety Meeting | ⑦ Pre-Rig Up Safety Meeting | ⑫ Pressure Test | ⑰ Pump Tail Cement | 22 Drop Top Plug | 27 End Job |
| ③ Crew Leave Yard | ⑧ Pre-Job Safety Meeting | ⑬ Check weight | ⑱ Check weight | 23 Pump Displacement | 28 Post-Job Safety Meeting (Pre Rig-Down) |
| ④ Arrive At Loc | ⑨ Start Job | ⑭ Pump Tuned Spacer III | ⑲ Slow Rate | 24 Slow Rate | 29 Pre-Convoy Safety Meeting |
| ⑤ Assessment Of Location Safety Meeting | ⑩ Drop Bottom Plug | ⑮ Pump Lead Cement | 20 Shutdown | 25 Bump Plug | 30 Crew Leave Location |

LARAMIE, GUNDERSON 20-08W, 4 1/2" PRODUCTION



Job Information

| | | | | | |
|-----------------------|----------------|-----------------|-------------------|-------------------|------------------|
| Request/Slurry | 2403658/1 | Rig Name | H&P 522 | Date | 21/JUL/2017 |
| Submitted By | Aaron Katz | Job Type | Production Casing | Bulk Plant | Grand Junction |
| Customer | Laramie Energy | Location | Garfield | Well | Gunderson 20-08W |

Well Information

| | | | | | |
|--------------------------|----------|------------------|---------|-------------|---------------|
| Casing/Liner Size | 4.5 in | Depth MD | 7664 ft | BHST | 113°C / 235°F |
| Hole Size | 7.875 in | Depth TVD | 7539 ft | BHCT | 76°C / 168°F |
| Pressure | 4580 psi | | | | |

Drilling Fluid Information

| | | | | | |
|--------------------------|--------|-----------------------|------------|----------------|-------------|
| Mud Supplier Name | Baroid | Mud Trade Name | BARADRIL-N | Density | 9.9 lbm/gal |
|--------------------------|--------|-----------------------|------------|----------------|-------------|

Cement Information - Lead Design

| <u>Conc</u> | <u>UOM</u> | <u>Cement/Additive</u> | <u>Sample Type</u> | <u>Sample Date</u> | <u>Lot No.</u> | Cement Properties | |
|-------------|------------|------------------------|--------------------|--------------------|----------------|--------------------------|-----------------------------|
| | | | | | | Slurry Density | 12.5 lbm/gal |
| | | | | | | Slurry Yield | 1.941 ft ³ /sack |
| | | | | | | Water Requirement | 9.623 gal/sack |
| | | | | | | Total Mix Fluid | 9.623 gal/sack |
| | | | | | | Water Source | Field (Fresh) Water |
| | | | | | | Water Chloride | |

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Operation Test Results Request ID 2403658/1

Thickening Time - ON-OFF-ON

22/JUL/2017

| Test Temp (°F) | Pressure (psi) | Reached in (min) | 30 Bc (hh:min) | 50 Bc (hh:min) | 70 Bc (hh:min) | 100 Bc (hh:min) | Start Bc | Stirring before stop (mins) | Static Period (min) | Peak reading (BC) |
|----------------|----------------|------------------|----------------|----------------|----------------|-----------------|----------|-----------------------------|---------------------|-------------------|
| 168 | 4580 | 39 | 2:44 | 4:43 | 4:43 | 11:30 | 6 | 49 | 15 | 16 |

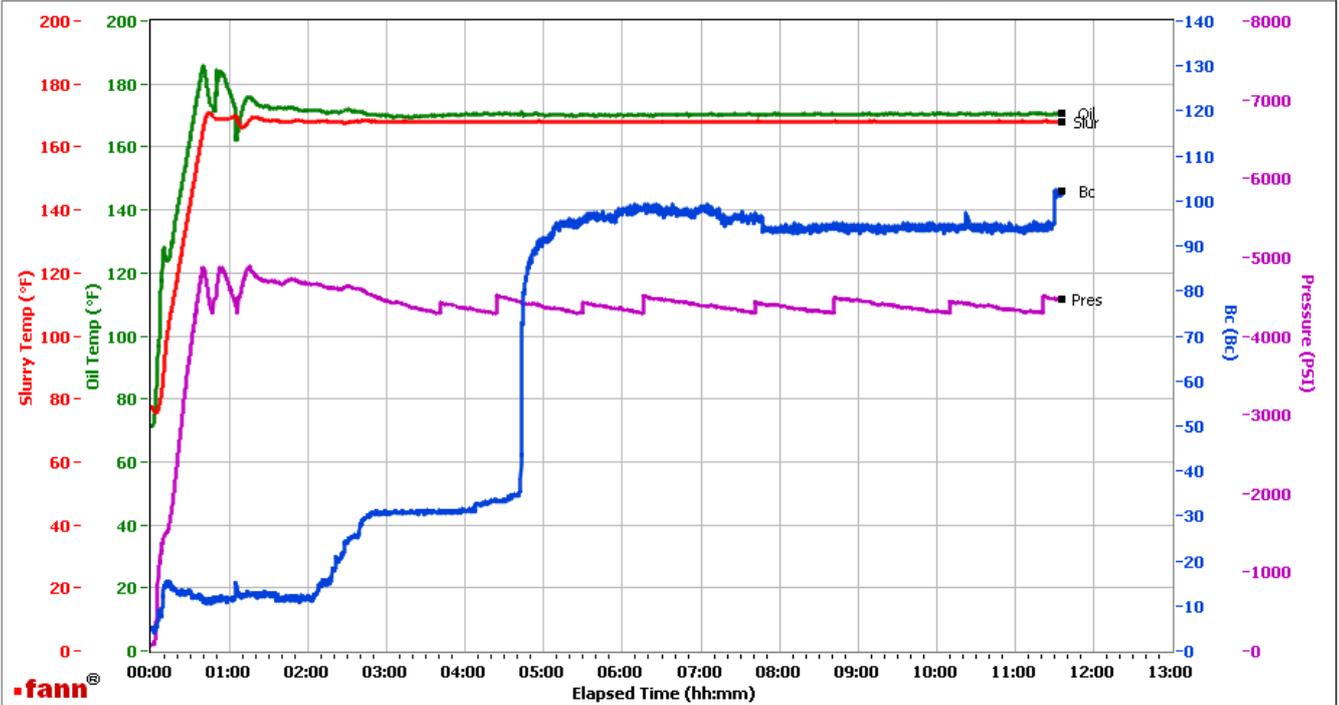
Total sks = 784
 CS1901, Trailer MT613, 392 sks
 CS1898, Trailer 8677, 392 sks
 Deflection: 11 - 16

Grand Junction Colorado

| Fields | Values |
|-------------------|--------------------------------------|
| Project Name | 2403658-1 LARAMIE ENERGY BULK PRODUC |
| Test ID | 34722400 - TT |
| Request ID | 2403658-1 |
| Tested by | CT |
| Customer | LARAMIE ENERGY |
| Well No | GUNDERSON 20-08W |
| Rig | H&P 522 |
| Casing/Liner Size | 4.5 INCH |

| Fields | Values |
|----------------|-------------------|
| Job Type | PRODUCTION CASING |
| Cement Type | TYPE I-II |
| Cement Weight | Standard |
| Test Date | 07/22/17 |
| Test Time | 01:48 AM |
| Temp. Units | degF |
| Pressure Units | PSI |
| SW Version | 2.1.0.507 |

| Events | Results |
|-----------|---------|
| 30.00 Bc | 02h:44m |
| 40.00 Bc | 04h:42m |
| 50.00 Bc | 04h:43m |
| 70.00 Bc | 04h:43m |
| 100.00 Bc | 11h:30m |
| 00h:30m | 12.89 |
| 01h:00m | 11.09 |
| 01h:30m | 12.18 |



Data File C:\Documents and Settings\Administrator\Local Settings\Temporary Internet Files\Content.IE5\OTUB09Y7\GJ2403658-1 LARAMIE ENERGY BULK PRODUCTION LEAD TT[1].tdms

Comments CS1901, TRAILER MT613, 392 SKS - CS1898, TRAILER 8677, 392 SKS

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Job Information

| | | | | | |
|-----------------------|----------------|-----------------|-------------------|-------------------|------------------|
| Request/Slurry | 2403659/1 | Rig Name | H&P 522 | Date | 21/JUL/2017 |
| Submitted By | Aaron Katz | Job Type | Production Casing | Bulk Plant | Grand Junction |
| Customer | Laramie Energy | Location | Garfield | Well | Gunderson 20-08W |

Well Information

| | | | | | |
|--------------------------|----------|------------------|---------|-------------|---------------|
| Casing/Liner Size | 4.5 in | Depth MD | 7664 ft | BHST | 113°C / 235°F |
| Hole Size | 7.875 in | Depth TVD | 7539 ft | BHCT | 76°C / 168°F |
| Pressure | 4580 psi | | | | |

Drilling Fluid Information

| | | | | | |
|--------------------------|--------|-----------------------|------------|----------------|-------------|
| Mud Supplier Name | Baroid | Mud Trade Name | BARADRIL-N | Density | 9.9 lbm/gal |
|--------------------------|--------|-----------------------|------------|----------------|-------------|

Cement Information - Tail Design

| <u>Conc</u> | <u>UOM</u> | <u>Cement/Additive</u> | <u>Sample Type</u> | <u>Sample Date</u> | <u>Lot No.</u> | Cement Properties | |
|-------------|------------|------------------------|--------------------|--------------------|----------------|--------------------------|-----------------------------|
| | | | | | | Slurry Density | 13.3 lbm/gal |
| | | | | | | Slurry Yield | 1.733 ft ³ /sack |
| | | | | | | Water Requirement | 7.799 gal/sack |
| | | | | | | Total Mix Fluid | 7.799 gal/sack |
| | | | | | | Water Source | Field (Fresh) Water |
| | | | | | | Water Chloride | |

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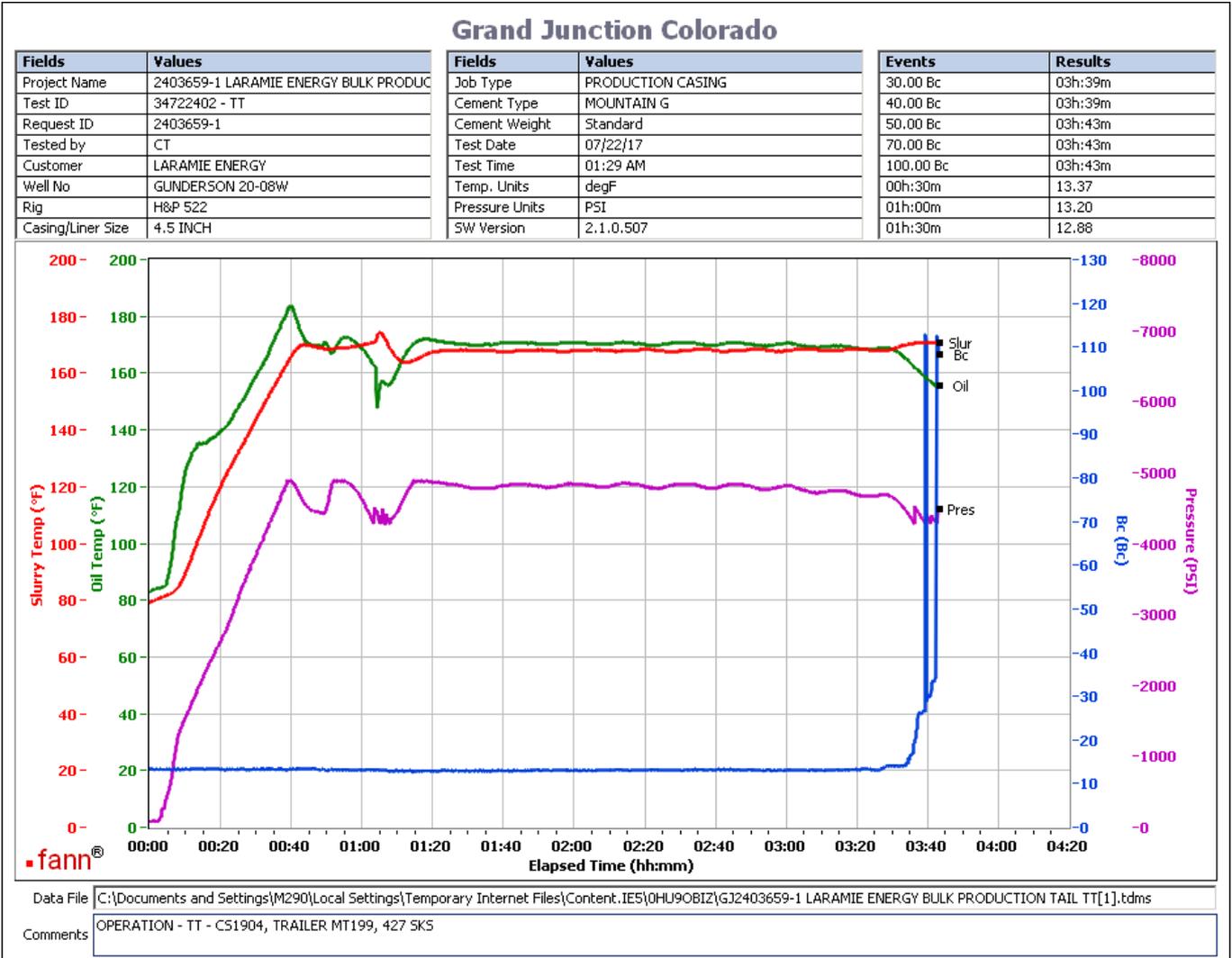
Operation Test Results Request ID 2403659/1

Thickening Time - ON-OFF-ON

22/JUL/2017

| Test Temp (°F) | Pressure (psi) | Reached in (min) | 30 Bc (hh:mm) | 50 Bc (hh:mm) | 70 Bc (hh:mm) | 100 Bc (hh:mm) | Start Bc | Stirring before stop (mins) | Static Period (min) | Peak reading (BC) |
|----------------|----------------|------------------|---------------|---------------|---------------|----------------|----------|-----------------------------|---------------------|-------------------|
| 168 | 4580 | 39 | 3:40 | 3:43 | 3:43 | 3:43 | 13 | 49 | 15 | 13 |

Total sks = 427
 CS1904, Trailer MT199, 427 sks
 Deflection: 13 - 13



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