

DRILLING COMPLETION REPORT

Document Number:
401425862

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 47120 Contact Name: JENNIFER THOMAS
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6808
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217-

API Number 05-123-42297-00 County: WELD
 Well Name: GABEL Well Number: 28N2-5HZ
 Location: QtrQtr: NWNE Section: 8 Township: 1N Range: 66W Meridian: 6
 Footage at surface: Distance: 1049 feet Direction: FNL Distance: 1518 feet Direction: FEL
 As Drilled Latitude: 40.070068 As Drilled Longitude: -104.797098

GPS Data:
 Date of Measurement: 05/05/2017 PDOP Reading: 1.4 GPS Instrument Operator's Name: ROB WILSON

** If directional footage at Top of Prod. Zone Dist.: 265 feet. Direction: FSL Dist.: 2285 feet. Direction: FEL
 Sec: 5 Twp: 1N Rng: 66W
 ** If directional footage at Bottom Hole Dist.: 75 feet. Direction: FNL Dist.: 2337 feet. Direction: FEL
 Sec: 5 Twp: 1N Rng: 66W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 06/12/2017 Date TD: 07/25/2017 Date Casing Set or D&A: 07/26/2017
 Rig Release Date: 08/15/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 12832 TVD** 7291 Plug Back Total Depth MD 12730 TVD** 7292
 Elevations GR 4943 KB 4975 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL, GR, CNL RUN ON GABEL 36C-8HZ (API 05-123-42299)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	112	64	0	112	VISU
SURF	13+1/2	9+5/8	36	0	1,857	721	0	1,857	VISU
1ST	7+7/8	5+1/2	20	0	12,822	1,290	634	12,822	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,745				
SHARON SPRINGS	7,537				
NIOBRARA	7,620				DUE TO FAULTING, THE TOP OF THE NIOBRARA WAS NOT SEEN. THIS IS THE DEPTH THE FORMATION WAS FIRST ENTERED.

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

Per Rule 371.p Exception, compensated neutron logs have been run on the GABEL 36C-8HZ well (API 05-123-42299).

Completion for this well is estimated Q1, 2018.

The Top of Productive Zone provided is an estimate based on the landing point at 7920' MD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JENNIFER THOMAS

Title: REGULATORY ANALYST

Date: _____

Email: jennifer.thomas@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401425948	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401425945	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401425930	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401425934	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401425939	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401425941	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401425942	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)