

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER & OPERATE				5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. OPERATOR: SNYDER OIL CORPORATION ADDRESS: 1625 Broadway, Suite 2200 CITY: Denver STATE: CO ZIP: 80202				8. FARM OR LEASE NAME UPRC	
3. PHONE NO. (303) 592-8500				9. WELL NO. 33-15K4	
4. LOCATION OF WELL (Report clearly & in accordance with State requirements.) At Surface: 990' FSL & 1651' FEL ✓ At proposed Prod. Zone: SAME				10. FIELD AND POOL OR WILDCAT WATTENBERG CODELL/D/DAKOTA	
11. QTR-QTR, SEC, T, R & MERIDIAN SWSE SEC 33 T2N R64W 6TH PM ✓				12. COUNTY WELD	
13. Distance, if less than 200' from any occupied bldg., public road, above ground utility line or railroad. (SHOW FOOTAGES ON SURVEY PLAT). N/A				14. NO. OF ACRES IN LEASE* 640	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (nearest drlg. line, if any), ft. 990'				16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 320 (S/2)	
17. DISTANCE FOR PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, or applied for on this lease, ft. N/A				18. PROPOSED DEPTH 7934'	
19. OBJECTIVE FORMATION CODELL/D/DAKOTA				20. APPROX. DATE WORK WILL START MARCH 15, 1994	
21. ELEVATIONS (Show GR or KB) 5026' GR		22. DRILLING CONTRACTOR EXETER DRILLING		23. PHONE NO. 303-861-0181	
24. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE 12-1/4"	SIZE OF CASING 8-5/8"	WEIGHT PER FOOT 24#	SETTING DEPTH 1000'	QUANTITY OF CEMENT 300 SX	
7-7/8"	4-1/2"	11.6#	7934'	375 SX (TO ABOVE NIOBRARA)**	
25. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> If NOT, surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required. WILL DRILL UNDER STATEWIDE BOND ✓ *DESCRIBE LEASE BY QTR, QTR., SEC., TWSHP., RNG. SEC. 33 (ALL), T2N, R64W ✓					

RECEIVED

MAR 11 1994

WELD OIL & GAS COM. COMM.

OPER. NO. **80530**
 DRLR. NO. **28300**
 FIELD NO. **90750**
 LEASE NO. **DK-JCO**
 FORM CD. **EDL-DEL-DK**

All interests common J. Estes-Jackson 4/2/94 DJ Basin

25. PRINT NAME Jane Estes-Jackson			
SIGNED <i>Jane Estes-Jackson</i>		TITLE Engineering Technician	
(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)		DATE 03/04/94	
PERMIT NO. 94-491	APPROVAL DATE APR 22 1994	EXPIRATION DATE OCT 19 1994	

APPROVED BY <i>[Signature]</i>	TITLE: Director, Oil & Gas Conserv. Comm.	DATE 4/24/94
CONDITIONS OF APPROVAL, IF ANY:		

COMPLY WITH ORDER A-1-3. RUN RESISTIVITY-GR LOG
FROM TOTAL DEPTH TO BASE OF SURFACE CASING.

A.P.I. NUMBER

05 123 18236