

State of Colorado  
Oil and Gas Conservation Commission  
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY  
**RECEIVED**  
OCT 25 2005  
**COGCC**

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

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Complete the  
Attachment Checklist

OGCC Operator Number: <u>67205 10120</u>	4. Contact Name & Phone	Oper	OGCC
Name of Operator: <u>Noble Energy Production Inc.</u>	<u>James Annable</u>	Wellbore Diagram	<input checked="" type="checkbox"/>
Address: <u>1625 Broadway, Suite 2000</u>	No: <u>303-389-3610</u>	Site Facility Diagram	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>303-389-3688</u>		
API Number: <u>05-123-17004</u>	County: <u>Weld</u>		
Well Name: <u>Parker Blue D</u> Number: <u>23-14</u>			
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SESW Section 23 T3N R64W</u>			

FORMATION: NBR CODL Producing ☒ Abandoned ☐ Shut-In ☐ Commingled ☒ OGCC

Perforations Gross Interval: Top <u>6948'</u> Bottom <u>6962'</u>	No. Holes: <u>120</u>	Size:	Open Hole Completion
Formation Treatment Describe: <u>Drill out CIBP and push it to 7051' and commingle w/ NBR 8/16/05</u>			

Test Information <u>CODL/NBR</u>	Date: <u>9/7/05</u>	Hours: <u>24</u>	Bbls Oil: <u>20</u>	MCF Gas: <u>140</u>	Bbls H <sub>2</sub> O: <u>7</u>
Production Test Method: <u>Flowing</u>		Casing Pressure: <u>500</u>	Flowing Tubing Pressure: <u>420</u>	Choke Size: <u>16/64</u>	
API Gravity Oil: <u>51.3</u>	Oil <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	BTU Gas: <u>1300</u>	<input checked="" type="checkbox"/> Wet <input type="checkbox"/> Dry	<input type="checkbox"/> CO <sub>2</sub> <input type="checkbox"/> Coal Gas <input type="checkbox"/> Helium <input type="checkbox"/> Other: <u>      </u>	Gas Disposition: <u>Sold</u>
Calculated 24 Hr Rate	Bbls Oil: <u>20</u>	MCF Gas: <u>140</u>	Bbls H <sub>2</sub> O: <u>7</u>	GOR: <u>7000</u>	
Production Method: <u>Flowing</u>					
Tubing Size: <u>2-1/16"</u>	Setting Depth: <u>6927'</u>	Packer Depth:			
Non-producing Completion Status: <input type="checkbox"/> Abd <input type="checkbox"/> SI Reason Shut in:					
Abandonment of Zone	Date:	Squeezed:	Sacks Cement:		
Bridge Plug Depth:	Sacks Cement on Top:				

FORMATION: NBR CODL Producing ☒ Abandoned ☐ Shut-In ☐ Commingled ☒ OGCC

Perforations Gross Interval: Top <u>6714'</u> Bottom <u>6734'</u>	No. Holes: <u>120</u>	Size:	Open Hole Completion
Formation Treatment Describe: <u>Drill out CIBP and push it to 7051' and commingle w/ CODL 8/16/05</u>			

Test Information	Date:	Hours:	Bbls Oil:	MCF Gas:	Bbls H <sub>2</sub> O:
Production Test Method:		Casing Pressure:	Flowing Tubing Pressure:	Choke Size:	
API Gravity Oil:	BTU Gas:	<input type="checkbox"/> Wet <input type="checkbox"/> Dry	<input type="checkbox"/> CO <sub>2</sub> <input type="checkbox"/> Coal Gas <input type="checkbox"/> Helium <input type="checkbox"/> Other: <u>      </u>	Gas Disposition:	
Calculated 24 Hr Rate	Bbls Oil:	MCF Gas:	Bbls H <sub>2</sub> O:	GOR:	
Production Method:					
Tubing Size:	Setting Depth:	Packer Depth:			
Non-producing Completion Status: <input type="checkbox"/> Abd <input checked="" type="checkbox"/> SI Reason Shut in:					
Abandonment of Zone	Date:	Squeezed:	Sacks Cement:		
Bridge Plug Depth:	Sacks Cement on Top:				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: James Annable

Signed: [Signature]

Title: Regulatory Engineer

Date: 10/06/05