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PLUG and ABANDONMENT PROCEDURE

UPRC 15-13K

Description

1. Provide 48 hour notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Notify Automation Removal Group at least 24 hours prior to rig move. Request they catch and remove plunger, isolate production equipment, and remove any automation prior to rig MIRU.
2. MIRU Slickline. Pull production equipment and tag bottom. Record tag depth in Open Wells. Gyro was run on 04/02/14. RDMO Slickline.
3. Prepare location for base beam equipped rig. Install perimeter fence as needed.
4. Verify COAs before RU.
5. Upon RU, check and record bradenhead pressure. If bradenhead valve is not accessible, re-plumb so that valve is above GL. Blow down bradenhead and re-check pressure the next day. Repeat until pressure stays at 0 psi.
6. MIRU WO rig. Spot a min of 30 jts of 2-3/8" 4.7#, J-55, EUE tbgs. Kill well as necessary using biocide treated fresh water. ND WH. NU BOP. Unland tbgs using unlanding joint and LD. Release packer set at 6803'.
7. TOOH and SB all 2-3/8" tbgs. LD packer.
8. PU and TIH with (4-1/2", 11.6#) Bit and Scraper on 2-3/8" tbgs to liner top at +/- 8214'. TOOH and SB 7810' of 2-3/8" tbgs. LD Bit and Scraper and remaining tbgs.
9. MIRU WL. PU and RIH with (4-1/2", 11.6#) CIBP and set at +/- 8205'. POOH. RIH and dump 2 sx cement on CIBP. POOH.
10. PU and RIH with (4-1/2", 11.6#) CIBP and set at +/- 7810' (collars at 7793' & 7836'). POOH. RDMO WL.
11. TIH with 2-3/8" tbgs to 7810'
12. Load hole with biocide treated fresh water and circulate all gas out of well. PT CIBP to 500psi for 15 minutes.
13. MIRU Cementers. Pump Niobrara Balance Plug: Pump 25 sx (6.9 bbl or 39 cf), assuming 15.8 ppg & 1.53 cf/sk. Volume based on 400' inside 4-1/2", 11.6# production casing with no excess. Cement will be from 7810'-7410'. RD Cementers.
14. Slowly pull out of the cement. Reverse circulate using biocide treated fresh water to ensure the tubing is clean. TOOH, SB 3630' 2-3/8" tbgs. LD remaining tbgs.
15. MIRU WL. PU and RIH with (4-1/2", 11.6#) CIBP and set at +/- 4280' (collars at 4276' & 4318'). POOH. RIH and dump 2 sx cement on CIBP. POOH.
16. PU and RIH with two 3-1/8" perf guns with 3 spf, min 0.5" EHD, 120° phasing. Shoot 2' of squeeze holes at 4000' and 4' of squeeze holes at 3600'. RDMO WL.
17. PU and TIH with (4-1/2", 11.6#) CICR on 2-3/8" tbgs. Set CICR at 3630'.
18. Establish circulation to surface with biocide treated fresh water, and pump 100 bbls to clean up hole.
19. RU Cementers. Pump 10 bbls (min) of pre-flush, followed by 5 bbls fresh water spacer. Pump GAS BLOK Bradenhead Squeeze: 175 sx (47.1 bbl or 265 cf) with 0.25 lb/sk polyflake, assuming 15.8 ppg & 1.16 cf/sk. Underdisplace by 3 bbls. Volume is based on 370' below the CICR inside 4-1/2", 11.6# production

casing with no excess, 400' in the 4-1/2", 11.6# annulus assuming 7.88" bit size with 60% excess and 190' on top of the CIRC to cover top perms. RD Cementers.

20. Slowly pull out of the cement and TOOH to 1135'. Reverse circulate to ensure no cement is left in the tbg.
21. RIH and jet cut 4-1/2", 11.6# casing at 350'. RDMO WL.
22. Attempt to establish circulation and circulate (23 bbl) with fresh water containing biocide to remove any gas.
23. ND BOP. ND TH. Un-land casing using a casing spear, not a lifting sub. Rig max pull shall be 100,000#. Max pull over string weight shall be 50,000#. If unable to unland, contact Engineering.
24. Install BOP on casing head with 4-1/2", 11.6# pipe rams.
25. TOOH and LD all 4-1/2", 11.6# casing. Remove 4-1/2", 11.6# pipe rams and install 2-3/8" pipe rams.
26. TIH with mule shoe and 2-3/8" tubing to 1135'.
27. Establish circulation to surface with biocide treated fresh water and pump at least two hole-volumes (69 bbl) to circulate all gas out of the well. Contact engineering if evidence of gas migration persists.
28. RU Cementers. Pump GAS BLOC Stub Plug: 130 sx (26.9 bbl or 151 cf) , assuming 15.8 ppg & 1.16 cf/sk. Volume is based on 785' in 4-1/2", 11.6# production casing with no excess, and 200' in the 8-5/8", 24# surface casing with no excess. The plug is designed to cover 1135'-150'. RDMO Cementers. Notify engineering if circulation is ever lost during job.
29. Slowly pull out of the cement and TOOH to 100'. Reverse circulate using biocide treated fresh water to ensure the tubing is clean. TOOH, LD all 2-3/8" tbg.
30. MIRU WL. Tag cement as needed. RIH 8-5/8", 24# CIBP to 80'. RDMO WL and WO rig.
31. Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to rscDJVendors@anadarko.com within 24 hours of completion of the job.
32. Supervisor submit paper copies of all invoices, logs, and reports to VWP Engineering Specialist.
33. Excavation crew to notify One Call to clear excavation area around wellhead and for flow lines.
34. Capping crew will set and secure night cap on 8-5/8", 24# casing head, restrain the casing head, pressure test CIBP to 500 psi with hydrotest pump, then remove night cap and casing head restraints.
35. Excavate hole around surface casing enough to allow welder to cut casing a minimum 5' below ground level.
36. Welder cut casing minimum 5' below ground level.
37. Fill casing to surface using 4500 psi compressive strength cement (NO gravel).
38. Spot weld on steel marker plate. Marker should contain Well name, Well number, legal location (1/4 1/4 descriptor) and API number.
39. Obtain GPS location data as per COGCC Rule 215 and send to rscDJVendors@anadarko.com.
40. Properly abandon flow lines per Rule 1103. File electronic Form 42 once abandonment is complete.
41. Back fill hole with fill. Clean location, and level.
42. Submit Form 6 to COGCC ensuring to provide 'As performed' WBD identifying operations completed.