

FORM  
6Rev  
12/05

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401420542

Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175

Contact Name: Jenifer Hakkarinen

Name of Operator: PDC ENERGY INC

Phone: (303) 8605800

Address: 1775 SHERMAN STREET - STE 3000

Fax:

City: DENVER

State: CO

Zip: 80203

Email: Jenifer.Hakkarinen@pdce.com

**For "Intent" 24 hour notice required,**

Name: O'Donnell, Shaun

Tel: (720) 305-8280

**COGCC contact:**

Email: shaun.odonnell@state.co.us

API Number 05-123-24001-00

Well Name: TRACY

Well Number: 42-23

Location: QtrQtr: SENE

Section: 23

Township: 7N

Range: 66W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: EATON

Field Number: 19350

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

### Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.564270

Longitude: -104.737220

GPS Data:

Date of Measurement: 09/06/2006

PDOP Reading: 3.4

GPS Instrument Operator's Name: HOLLY L. TRACY

Reason for Abandonment: ☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☒ Yes☐ No

Estimated Depth: 810

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

### Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7389	7399			

Total: 1 zone(s)

### Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	608	425	608	0	VISU
1ST	7+7/8	4+1/2	10.5	7,536	860	7,536		CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7339 with 2 sacks cmt on top. CIBP #2: Depth 7015 with 2 sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>260</u> sks cmt from <u>860</u> ft. to <u>0</u> ft.	Plug Type: <u>STUB PLUG</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

#### Technical Detail/Comments:

Tracy 42-23 (05-123-24001)/Plugging Procedure (Intent)  
 Producing Formation (Perforations): Codell: 7389'-7399'  
 TD: 7581' PBTD: 7484'  
 Surface Casing: 8 5/8" 24# @ 608' w/ 425 sxs  
 Production Casing: 4 1/2" 10.5# @ 7536' w/ 860 sxs cmt (TOC Unknown).

Tubing: 2 3/8" tubing set @ 7378' (7/11/2013).

#### Proposed Procedure:

1. MIRU pulling unit. Pull 2 3/8" tubing.
2. RU wireline company.
3. TIH with CIBP. Set BP at 7339'. Top with 2 sxs 15.8#/gal CI G cement.
4. TIH with CIBP. Set BP at 7015'. Top with 2 sxs 15.8#/gal CI G cement.
5. Run CBL to from 1800' to surface to determine top of cement.
6. Depending on where TOC is, follow the appropriate procedure below:
  - a. If TOC is below 840':
    - i. TIH with casing cutter. Cut 4 1/2" casing at 810'. Pull cut casing.
    - ii. TIH with tubing to 860'. Mix and pump 260 sxs 15.8#/gal CI G cement down tubing. Cement should circulate to surface.
  - b. If TOC is between Surface-840'
    - i. TIH with perforation gun. Shoot 2 holes for annular squeeze 30' above TOC @ 1 SPF or preferred.
    - ii. Set CICR 15' above perf holes. Sting in and pump appropriate volume of 15.8#/gal CI G cement. Sting out and pump cement down tubing until cement circulates to surface, OR
    - i. TIH w/ 1 1/4" 3.02# CS Hydril stick pipe to TOC in production casing annular space. Mix and pump appropriate volume of cement from TOC to surface. Pull 1 1/4" tubing. Top remaining annular volume off.
    - ii. TIH with tubing to 810'. Mix and pump 65 sxs 15.8#/gal CI G cement down tubing.
  - c. If TOC is to Surface
    - i. TIH with tubing to 810'. Mix and pump 65 sxs 15.8#/gal CI G cement down tubing. Cement should circulate to surface.
7. Cut surface casing 6' below ground level and weld on cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JEnifer Hakkarinen

Title: Reg Tech

Date: \_\_\_\_\_

Email: JEnifer.Hakkarinen@pdce.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

Expiration Date: \_\_\_\_\_

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

401420543	WELLBORE DIAGRAM
401420544	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)