

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

09/26/2017

Submitted Date:

09/27/2017

Document Number:

689400342**FIELD INSPECTION FORM**
 Loc ID 312606 Inspector Name: CONKLIN, CURTIS On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 53255Name of Operator: MARALEX RESOURCES, INCAddress: P O BOX 338City: IGNACIO State: CO Zip: 81137**Status Summary:**☒ THIS IS A FOLLOW UP INSPECTION☐ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Hartman, Robert	(970) 244-3041	bhartman@blm.gov	Petroleum Engineer
O'Hare, Mickey	(970) 563-4000/ (719) 429-3529	amohare@maralexinc.com	All Inspections
Engineering		dnr_cogccengineering@state.co.us	All Engineering
Reed, Jordan	(970) 563-4000	maralextechjr@gmail.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222008	WELL	PR	10/01/1998	GW	077-08610	SOUTH SHALE RIDGE 9-17	TA

General Comment:

This well is included in the Administrative Order of Consent No. 1V-609. Form 42 Doc#401411309 was received. Form 6 Doc#401371051 on file.

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

STORAGE OF SUPL

Comment:

Production equipment and tank have been disconnected and moved to side of location.

Corrective Action:

Date:

Overall Good: ☒**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Vertical Separator

0

Comment:

Corrective Action:

Date:

Type: Pump Jack

0

Comment:

Corrective Action:

Date:

Type: Gas Meter Run

0

Comment:

Corrective Action:

Date:

Tanks and Berms:

Contents

#

Capacity

Type

Tank ID

SE GPS

PRODUCED WATER

0

Comment:

Corrective Action:

Date:

Paint

Condition

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type

Capacity

Permeability (Wall)

Permeability (Base)

Maintenance

Comment:

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

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Inspected FacilitiesFacility ID: 222008 Type: WELL API Number: 077-08610 Status: PR Insp. Status: TA**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Ran CIBP at time of inspection to 3560'

Corrective Action: _____

Date: _____

WorkoverComment: Lobo Well Services Rig#101

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT