

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401383116

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: TEP ROCKY MOUNTAIN LLC  
3. Address: PO BOX 370  
City: PARACHUTE State: CO Zip: 81635  
4. Contact Name: Kellye Garcia  
Phone: (832) 726-1159  
Fax:  
Email: kgarcia@terraep.com

5. API Number 05-045-22702-00  
6. County: GARFIELD  
7. Well Name: Federal GM  
Well Number: 533-10  
8. Location: QtrQtr: SENW Section: 10 Township: 7S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/25/2017 End Date: 07/28/2017 Date of First Production this formation: 08/15/2017

Perforations Top: 6551 Bottom: 8214 No. Holes: 192 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

51174 bbls of slickwater; No Proppant; 3670 gals of biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 51261 Max pressure during treatment (psi): 6132

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl): Number of staged intervals: 8

Recycled water used in treatment (bbl): 51174 Flowback volume recovered (bbl): 10205

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/10/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 2109 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2109 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1400 Tubing PSI: 1100 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1082 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8051 Tbg setting date: 07/30/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: \_\_\_\_\_ Email kgarcia@terraep.com  
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### Attachment Check List

Att Doc Num      Name

401402722	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

User Group      Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)