

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/07/2017

Submitted Date:

09/12/2017

Document Number:

681700862

FIELD INSPECTION FORM

Loc ID 418152 Inspector Name: Arauza, Steven On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 74165
Name of Operator: RENEGADE OIL & GAS COMPANY LLC
Address: 6155 S MAIN STREET #210
City: AURORA State: CO Zip: 80016

Findings:

- 21 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Espinosa, Bill	(303) 829-4982	billespinosa30@yahoo.com	All Inspections
Burn, Diana		diana.burn@state.co.us	
Condill, J.B.	(303) 680-4725	jbcrog@aol.com	All Inspections
Ingve, Ed	(303) 680-4725	ed@renegadeoilandgas.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204504	WELL	XX	06/04/2010	OW	005-06589	BIRD-STATE 32-1	EI

General Comment:

[COGCC environmental inspection. Follow-up to Remediation Project #9615 and 6/22/2017 FIR #681700578. Workover rig was on-site during field inspection.](#)

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Adequate.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Well sign located SE of entry. Adequate.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Content labels and placards on east side of VHT shed are damaged. See photos.		
Corrective Action:	Repair sign to comply with Rule 210.d.	Date:	11/12/2017

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: <input type="text"/>

Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Several 55-gallon drums at drilling rig lack secondary containment. See photos.		
Corrective Action:	Install berms or other secondary containment devices per Rule 906.d.(1).	Date:	10/12/2017
Type	DEBRIS		
Comment:	Junk pipe, gravel, pallet, and wooden debris NW of entry to location. See photos.		
Corrective Action:	Comply with Rule 603.f.	Date:	09/22/2017

Overall Good:

Spills:			
Type	Area	Volume	
Other	Tank	<= 1 bbl	
Comment:	Localized, oil-stained soil/gravel beneath 1" valve at SW corner of AST located east of workover rig. See photos.		
Corrective Action:	Remove and properly dispose of oily waste, per Rule 907.e.	Date:	09/22/2017

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Barbed wire.		
Corrective Action:		Date:	
Type	SEPARATOR		

Comment:	Barbed wire.			Date:	
Corrective Action:				Date:	
Equipment:					corrective date
Type: Deadman # & Marked	# 4				
Comment:					
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment:					
Corrective Action:				Date:	
Type: Bird Protectors	# 1				
Comment:					
Corrective Action:				Date:	
Type: Vertical Heater Treater	# 1				
Comment:					
Corrective Action:				Date:	
Type: Vertical Separator	# 1				
Comment:					
Corrective Action:				Date:	
Type: Ancillary equipment	# 2				
Comment:	Two (2) day tanks with adequate secondary containment north of VHT shed.				
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	300 BBLs	STEEL AST		,
Comment:	AST east of workover rig is in use. See photos.				
Corrective Action:				Date:	

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Tank lacks secondary containment device. See photos.				
Corrective Action:	Install berm or secondary containment device to prevent releases.			Date:	11/12/2017
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint	
Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: Earthen berms shared with crude oil ASTs.				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient		Adequate
Comment: Earthen berms shared with produced water ASTs.				
Corrective Action:				Date:

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 204504 Type: WELL API Number: 005-06589 Status: XX Insp. Status: EI

Environmental

Spill/Remediation:

Comment: [Area \(~80'x80'\)](#) overlying backfilled drilling pit has been scraped to remove DRO contamination, per Remediation Project #9615. Analytical results for confirmation samples have not been submitted to COGCC. Per 11/3/2016 correspondence (doc #2527165), additional work required to document Table 910-1 compliance of cuttings used to build pad once work is completed on well.

Corrective Action: [Contact COGCC EPS Steven J. Arauza to provide update for Remediation Project #9615. Submit waste disposal documentation to COGCC.](#)

Date: 09/15/2017

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Silt fence along west side of location is in need of repair/maintenance. Visual evidence of sediment transport to the west of silt fence. See photos.](#)

Corrective Action: [Install or repair required BMPs per Rule 1002.f.](#)

Date: 10/12/2017

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Operator was instructed to provide Form 5 and update Form 7s, Monthly Report of Operations, in May 18, 2015 Field Inspection Report (document #673710450) with a corrective action date of June 3, 2015. COGCC database indicates that the Operator has yet to submit the required forms as of September 8, 2017.	arauzas	09/08/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401400691	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4249031
681700872	Sampling correspondence	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4249028
681700874	Field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4249029
681700875	55-gallon drums at workover rig, no berm at AST	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4249030