



September 6, 2017

Mr. Matt Lepore, Director
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

**Re: Open Hole Logging Exception Request
Reeman 5-A Pad
NWNW Section 5, Township 6 North, Range 65 West**

Dear Director Lepore,

This letter is a request for an exception to the Colorado Oil and Gas Conservation Commission (COGCC) Rule 317.p, of an Open Hole Logging requirement for all of the following wells:

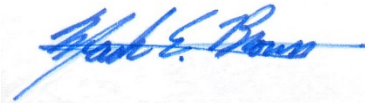
Operator: Bayswater Exploration & Production, LLC

<u>Well Name & Number:</u>			<u>Form 2 Document Number</u>
Reeman A-32-29HN	379' FNL 989' FWL	Section 5-T6N-R65W	Document # 401381600
Reeman B-32-29HC	390' FNL 998' FWL	Section 5-T6N-R65W	Document # 401381612
Reeman C-32-29HN	402' FNL 1007' FWL	Section 5-T6N-R65W	Document # 401381619
Reeman D-32-29HN	413' FNL 1017' FWL	Section 5-T6N-R65W	Document # 401381625
Reeman E-32-29HC	425' FNL 1026' FWL	Section 5-T6N-R65W	Document # 401381626
Reeman F-32-29HN	436' FNL 1035' FWL	Section 5-T6N-R65W	Document # 401381632
Reeman G-32-29HN	448' FNL 1044' FWL	Section 5-T6N-R65W	Document # 401381633
Reeman H-32-29HC	459' FNL 1054' FWL	Section 5-T6N-R65W	Document # 401381656
Reeman I-32-29HN	471' FNL 1063' FWL	Section 5-T6N-R65W	Document # 401381669
Reeman J-32-29HN	482' FNL 1072' FWL	Section 5-T6N-R65W	Document # 401381671
Reeman K-32-29HC	494' FNL 1081' FWL	Section 5-T6N-R65W	Document # 401381685
Reeman L-32-29HN	506' FNL 1091' FWL	Section 5-T6N-R65W	Document # 401381686

This request is based on adequate open hole well log control from one (1) existing well within 1500' of the location. The Reeman #11-5 well (API # 05-123-24325) has a surface location approximately 333' southwest of the proposed Reeman A-32-29HN surface location. The open hole log for this well is filed as Doc. No. 1382852 (Compensated Density/Neutron, Dual Induction) in the COGCC's database. This log can determine formation tops, bases and other stratigraphic markers by depth.

Operator will, upon completion of the subject wells on the Reeman 5-A Pad, report on Form 5 that no Open Hole logs were run per this exception request to Rule 317.p. Operator will log one of the first wells drilled on the pad with Cased Hole Pulsed Neutron Log with Gamma Ray Log from kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5 Completion Report for each well on the pad will list all logs run in that well and have those logs attached. The Form 5 for each well shall clearly state "No open-hole logs were run" and shall reference the Rule 317.p Exception granted for the well.

Thank you and please call the undersigned if you have any questions.



Mark E. Brown
Operations Manager