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FORM
13
Rev 8/99State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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SEP 13 2017

COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: 16700

2. Name of Operator: Chevron U.S.A., Inc

3. Address: 100 Chevron Road

City: Rangely State: CO Zip: 81648

4. Contact Name and Telephone

Diane Peterson

No: 970-675-3842

Fax: 970-675-3800

5. API Number: 05-103-09148

6. OGCC Lease No.: 47443

7. Well Name: CARNEY

Well Number: 43Y34

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE Section 34, T2N, R102W, 6TH P.M.

9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit

11. Federal, Indian or State Lease Number: Fed. Carney D-032678

12. Well Elevation: ☐ KB ☒ GL 5289 feet

13. Bottom Hole Pressure: 3972.7 psia at a depth of 6204 feet.

14. Date Measured: 8/29/2017

15. Number of Hours Well Was Shut-in: 7 days hours

16. Method Used to Obtain Bottom Hole Pressure:

☒ Bottom Hole Pressure Recorder☐ Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: Fluid Level:☐ Other Method (Specify):

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 5710-6407

19. Production Rates:

Gas: mcf/d

Water: bpd

Date Reported:

20. Flowing Tubing Pressure: psi

21. Flowing Casing Pressure: psi

22. Type of Production: ☐ Downhole Pump ☐ Flowing ☐ Plunger ☐ Gas Lift☒ Other: TA Producer23. Bottom Hole Temperature (temperature of produced water at well head can be used): 21.5 ° ☐ F or ☒ C24. Method of Temperature Measurement: ☒ Bottom Hole Temperature ☐ Produced Water Measurement

25. Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: *Diane L Peterson* Title: Permitting Specialist Date: 9/7/2017

CHEVRON USA
Static Test
Well Pressure Survey Report

Well Name	Carney 43Y-34	KB Elevation	5304
API Number		GL Elevation	5289
CHEVNO		<input type="checkbox"/> Openhole	
IJ Number	5630	<input type="checkbox"/> Cased Hole	Top Perf
PATTERN Number			Bottom Perf
		Datum Depth	6204

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐

Fluid To Surface (Check One) Yes ☐ No ☐

Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE			Taken By	
Pressure Test Date		Average	Taken By	
SHUT-IN Duration				

Est. SBHP @ Datum Done by

☐ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE 8/21/2017

Pressure Test DATE 8/29/2017

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5590	1 MINUTE	10:20:05	10:21:05	3706.057	3706.079	
5490	1 MINUTE	10:21:40	10:22:40	3662.282	3662.302	
5390	1 MINUTE	10:23:09	10:24:09	3618.799	3618.802	
5290	1 MINUTE	10:24:29	10:25:29	3575.755	3575.768	
3000	1 MINUTE	10:29:10	10:30:10	2579.052	2579.076	
1000	1 MINUTE	10:34:06	10:35:06	1702.417	1702.463	
SURFACE	1 MINUTE	10:37:57	10:38:57	1375.303	1375.423	

Est. SBHP @ Datum 3972.74

NOTE.

☒ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)

Electronic File Name

21.5C