

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/07/2017

Submitted Date:

09/08/2017

Document Number:

685303739**FIELD INSPECTION FORM**Loc ID 322092 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100178Name of Operator: D J SIMMONS INCAddress: P.O. BOX 1469City: FARMINGTON State: NM Zip: 87401**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**32 Number of Comments7 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Rabinowitz, Daniel	970-385-1363	drabinow@blm.gov	Durango
Telecky, Barbara		btelecky@blm.gov	Durango
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208940	WELL	SI	01/01/2017	GW	033-06045	SQUAW CANYON-FEDERAL 2	SI

General Comment:[See link at end of report for path to downloadable pictures.](#)[Inspection conducted to inventory flowlines and check compliance with May 2017 Flowline NTO.](#)[Inspection report contains corrective action and comment.](#)

Location			
Lease Road:			
Type	Access		
comment:	Dirt access road.		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Labels directly on tanks.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Metal sign mounted on gas meter shed.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Operator contact information posted on wellhead sign. 505-326-3753 number goes to voicemail for the offices of D J Simmons.		
Corrective Action:			Date:
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Identified (11) unused risers/flowlines. Flowline risers not LO/TO or marked are considered unused equipment.		
Corrective Action:	Comply with Rule 603.f. For unused, unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.		Date: 10/09/2017
Type	UNUSED EQUIPMENT		
Comment:	Pump jack pieces, sucker rod, and sections of 1" and 4" pipe on W side of location.		
Corrective Action:	Remove unused equipment to comply with Rule 603.f.		Date: 10/09/2017
Type	WEEDS		
Comment:	Weeds are growing around production equipment.		
Corrective Action:	Remove weeds to comply with Rule 603.f.		Date: 09/19/2017
Type	OTHER		
Comment:	Impacted soil at riser by location entrance.		
Corrective Action:	Clean up impacted soil to comply with Rule 907.e.		Date: 10/09/2017
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	Tank	<= 1 bbl	
Comment:	Impacted soil and gravel off front of tank valve show evidence of release. No leak currently visible.		
Corrective Action:	Clean up and remediate impacted soil to comply with Rule 906.a. Contact COGCC EPS staff.		Date: 10/09/2017
In Containment: Yes			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	LOCATION		
Comment:	Steel post and wire fencing.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Not all deadmen marked.		
Corrective Action:	Locate and mark all deadmen to comply with Rule 1003.a.	Date:	10/09/2017
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Well is disconnected from flowline. Open ended lines on wellhead and flowline.		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 7		
Comment:	Not in use - 2" steel riser outside N tank battery berm. (B) point unknown. Not in use - 1" steel riser outside N tank battery berm. (B) point unknown. Not in use - 1/5 steel riser inside produced water tank battery. (B) point unknown. Not in use - (4) 3" steel risers inside crude oil tank battery. (B) point unknown.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Flow Line	# 6		
Comment:	Not in use - 2" steel line from wellhead area to separator inlet. All points co-located. Not in use - 2" steel riser at meter run shed, (B) point unknown. Not in use - 1" steel riser at meter run shed. (B) point unknown. Not in use - 3" steel riser at separator. (B) point unknown. In use - 3" steel line from separator outlet to gas meter inlet. All points co-located. In use - 3" steel line from separator outlet to production tanks. All points co-located.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST		,

Comment:	Above ground 210 BBL steel tank with earthen berms. 1' 1" FLUIDS IN TANK.	
Corrective Action:		Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	210 BBLS
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Berms are weathered.			
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		,
Comment:	Above ground 400 BBL tank with earthen berms. 3' 0" FLUIDS IN TANK.				
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Berms weathering.			
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	HEATED STEEL AST		,
Comment:	Above ground heated 210 BBL tank with earthen berms. 3' 1" FLUIDS IN TANK.				
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	210 BBLS
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		,
Comment:	Above ground 400 BBL tank with earthen berms. FLUID LEVELS IN TANKS. Tank 1 - 3' 0" Tank 2 - 7' 7"				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Weeds noted growing inside berms.				
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 208940 Type: WELL API Number: 033-06045 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI - Well is disconnected from production flowline. Review of electronic well file indicates last reported production was October 2016 with production numbers of 29/330 reported. The well has been reported as SI since November 2016 with last production report submitted May 2017.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Location above canyon to the E and remainder surrounded by forested area. Vegetation consist of Sage Brush, grasses, and mix of Juniper and Pinion trees.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Fail

Comment Deadmen not all marked.

Corrective Action Locate and mark all deadmen to comply with Rule 1003.a.

Date 10/09/2017

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Berms around production tanks.
		Culverts	Pass			

Comment: [Stormwater BMPs appear to be functioning at time of inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Well is disconnected from flowline. May 2017 Flowline NTO not completed. There are fluids in the tanks.	stjohnw	09/07/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401399084	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247575
685303748	Inspection pictures.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247574