

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/30/2017

Submitted Date:

09/08/2017

Document Number:

685303713**FIELD INSPECTION FORM**Loc ID 322095 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100178Name of Operator: D J SIMMONS INCAddress: P.O. BOX 1469City: FARMINGTON State: NM Zip: 87401**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**31 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Telecky, Barbara		btelecky@blm.gov	Durango
Leonard, Mike		mike.leonard@state.co.us	
Rabinowitz, Daniel	970-385-1363	drabinow@blm.gov	Durango
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208955	WELL	PR	05/31/1982	GW	033-06060	FEDERAL 1-19	SI

General Comment:[See link at end of report for path to downloadable pictures.](#)[Inspection completed to inventory flowlines/risers and check compliance to May 2017 Flowline NTO.](#)[Inspection report contains corrective action and comment.](#)

Location			
Lease Road:			
Type	Access		
comment:	Dirt and gravel access road.		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Metal sign at tank battery.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Labels directly on tanks.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Operator contact information posted on wellhead sign. 505-326-3753 goes to voicemail for the offices of D J Simmons.		
Corrective Action:			Date:
Good Housekeeping:			
Type	OTHER		
Comment:	Impacted soil noted at wellhead. Less than a 5 gallon bucket clean up.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Impacted soil noted on backside of oil tank load out. Less than 5 gallon bucket clean up.		
Corrective Action:			Date:
Type	UNUSED EQUIPMENT		
Comment:	Identified (18) unused risers on location. Flowline risers not LO/TO or marked are considered unused equipment. Risers painted orange by inspector.		
Corrective Action:	Comply with Rule 603.f. For unused, unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.		Date: 10/08/2017
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Other	Truck Loadout	<= 1 bbl	
Comment:	Spill prevention on water tank loadout is full and has overflowed.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 10/08/2017
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		

Comment:	Steel t-post and hog wire.		Date:	
Corrective Action:			Date:	
Type	TANK BATTERY			
Comment:	Steel T-Post and hog wire.			
Corrective Action:			Date:	
Type	PUMP JACK			
Comment:	Safety rails.			
Corrective Action:			Date:	
Equipment:			corrective date	
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:			Date:	
Type: Flow Line	# 5			
Comment:	Tank battery. Outside fencing. Not in use - 3" steel riser with valve and bull plug. (B) point unknown. Not in use - 3" steel riser with valve and plug and check valve and plug. (B) point unknown. Not in use - 3" steel riser with plug. (B) point unknown. Inside fencing. Not in use - 3" steel riser with plug. (B) point unknown. Not in use - 4" steel riser with plug. (B) point unknown.			
Corrective Action:			Date:	
Type: Flow Line	# 5			
Comment:	At gas meter run house. Not in use - (5) 3" steel risers beside and behind meter house. 1 is plugged and 4 are open ended. (B) point is unknown.			
Corrective Action:			Date:	
Type: Prime Mover	# 1			
Comment:	Electric motor.			
Corrective Action:			Date:	
Type: Flow Line	# 7			
Comment:	N side of separator outside fenced area. Not in use - 3" steel riser. Open ended hammer union. (B) point unknown. Not in use - 1" steel riser. Open ended. (B) point unknown. Not in use - 1" steel riser with valve. Not plugged. (B) point unknown. Not in use - 3" steel riser with open ended swedge. (B) point unknown. Not in use - 1" steel riser. Open ended. (B) point unknown. Not in use - 1/2" steel riser with valve. Open ended. (B) point unknown. Not in use - 1/8" stainless steel riser. Open ended. (B) point unknown.			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:			Date:	
Type: Pump Jack	# 1			
Comment:				
Corrective Action:			Date:	
Type: Deadman # & Marked	# 4			

Comment:		Date:	
Corrective Action:		Date:	
Type: Flow Line	# 10		
Comment:	In use - 3" steel line from wellhead to separator inlet. All points co-located. In use - 3" steel line from wellhead to separator inlet. All points co-located. In use - 3" steel line from separator outlet to gas meter run inlet. All points co-located. In use - 3" steel line from separator water dump to tank. All points co-located. In use - 3" steel line from separator oil dump to tank. All points co-located. In use - (3) 3" steel lines from separator. (B) point unknown. Could be tied to lines outside N side fencing. In use - 1" steel line off wellhead casing. (B) point unknown. Not in use - 1" steel riser with valve and plug at wellhead. (B) point unknown.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electrical service equipment. Electrical panel and (3) power poles bringing power to location.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST		,
Comment:	Above ground 210 BBL steel tank with earthen berms. THERE IS 1'10" FLUID IN THE TANK AT TIME OF INSPECTION.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	210 BBLS
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Berms are weathering.				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLS	STEEL AST		,
Comment:	Above ground 400 BBL steel tank with earthen berms. THERE ARE FLUIDS IN THE TANKS AT TIME OF INSPECTION. Tank 1 - 3' 7" Tank 2 - 0' 8" Tank 3 - 2' 1"				

Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Berms are weathering.						
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected FacilitiesFacility ID: 208955 Type: WELL API Number: 033-06060 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI - Review of electronic well file indicates last reported oil/gas production was December 2015 with 503/1226 production reported. Well has been reported as SI since January 2016 with last production report submitted May 2017.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Location on edge of canyon to the N and agricultural fields to the S.**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
		Culverts	Pass			
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Berms around production tanks.

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
There are currently fluids in the tanks. May 2017 Flowline NTO not completed. Inspector identified and painted orange (18) unused risers at the time of inspection.	stjohnw	08/30/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401398684	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247100
685303722	Inspection pictures.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247087