

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/30/2017

Submitted Date:

09/08/2017

Document Number:

685303711**FIELD INSPECTION FORM**Loc ID 322102 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100178Name of Operator: D J SIMMONS INCAddress: P.O. BOX 1469City: FARMINGTON State: NM Zip: 87401**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**25 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Rabinowitz, Daniel	970-385-1363	drabinow@blm.gov	Durango
Telecky, Barbara		btelecky@blm.gov	Durango
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208967	WELL	SI	01/01/2017	GW	033-06072	RANGER FEDERAL 12-17	SI

General Comment:[See link at end of report for path to downloadable pictures.](#)[Inspection completed to inventory flowlines/risers and check compliance to May 2017 Flowline NTO.](#)[Inspection report contains corrective action and comments.](#)

Location

Lease Road:			
Type	Access		
comment:	Dirt access road. Weeds and grass are covering road.		
Corrective ActionL		Date:	

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	Metal sign at tank battery.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Metal sign on gas meter shed.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Labels directly on tanks. Labels are peeling.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Operator contact information posted on wellhead and tank battery signs. 505-326-3753 goes to voicemail for the offices of D J Simmons.

Corrective Action:

Date:

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	(4) risers identified. Flowline risers not LO/TO or marked are considered unused equipment		
Corrective Action:	Comply with Rule 603.f. For unused, unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.	Date:	10/08/2017

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Steel post and pole barrier at tank battery load out.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Steel post and pole barrier.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	# 4		

Comment:	Not in use - 3" steel line from wellhead to separator inlet. Open ended at wellhead. All points all co-located. In use - 3" steel line from separator outlet to gas meter inlet. All points co-located. In use - 3" steel line from separator water outlet to tanks. All points co-located. In use - 6" steel line from separator oil outlet to tanks. All points co-located.			Date:	
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment:	Telemetry equipment.			Date:	
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Deadman # & Marked	# 4				
Comment:	One marker is down and needs to be repaired.			Date:	
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment:	Wellhead. Wellhead has been disconnected from flowline. Open ended hammer union on wellhead.			Date:	
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Flow Line	# 1				
Comment:	On location. Not in use - 3" steel open ended line in NE corner. (B) point unknown.			Date:	
Corrective Action:				Date:	
Type: Flow Line	# 2				
Comment:	In tank battery. Not in use - 3" steel riser with bull plug. (B) point unknown. Not in use - 1" steel line with open end. (B) point unknown.			Date:	
Corrective Action:				Date:	
Type: Bird Protectors	# 1				
Comment:				Date:	
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLS	STEEL AST		
Comment:	Above ground 400 BBL steel tanks with earthen berms. THERE ARE FLUIDS IN TANKS AT TIME OF INSPECTION. TANK 1 - 6'4" TANK 2 - 2'3"				
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Berms are weathered.				
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 208967 Type: WELL API Number: 033-06072 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI - Well has been disconnected from flowline. Production equipment is on location. Review of electronic well file indicates last reported production of oil/gas was reported in October 2016 with production of 93/432. Well has been reported as SI since November 2016 with last production report submitted in May 2017.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Rural agricultural area. Location surrounded by planted fields.**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Berms around production tanks.
		Gravel	Pass			

Comment: Stormwater BMPs appear to be functioning at time of inspection.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Wellhead has been disconnected from flowline. There is fluid in the tanks with tank 1 gauging at 6' 4" and tank 2 at 2' 3". There are above ground gathering lines on the NE side of location.	stjohnw	08/30/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401398682	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247097
685303720	Inspection pictures.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247085