

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/29/2017

Submitted Date:

09/08/2017

Document Number:

685303701

FIELD INSPECTION FORM

Loc ID 322103 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100178
 Name of Operator: D J SIMMONS INC
 Address: P.O. BOX 1469
 City: FARMINGTON State: NM Zip: 87401

Findings:

- 27 Number of Comments
5 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Rabinowitz, Daniel	970-385-1363	drabinow@blm.gov	Durango
Leonard, Mike		mike.leonard@state.co.us	
Telecky, Barbara		btelecky@blm.gov	Durango
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208971	WELL	PR	01/15/2008	GW	033-06076	HUGUS FEDERAL 1	TA

General Comment:

[See link at end of report for path to downloadable pictures.](#)
[May 2017 Flowline NTO was incorporated into field inspection to inventory flowlines and for compliance check.](#)
[Inspection report contains corrective actions and comments.](#)

Location			
Lease Road:			
Type	Access		
comment:	Dirt and gravel access road.		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Labels directly on production tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Metal sign on meter run shed.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Operator contact information posted on wellhead sign. 505-326-3753 goes to voice mail for offices of D J Simmons.		
Corrective Action:		Date:	
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Horizontal separator has been disconnected from all lines and left in NW corner of location.		
Corrective Action:	Use or remove separator to comply with Rule 603.f.	Date:	12/07/2017
Type	UNUSED EQUIPMENT		
Comment:	Identified (8) unused risers at time of inspection		
Corrective Action:	Comply with Rule 603.f. For unused, unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.	Date:	10/08/2017
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Steel post and pole barrier around water can and valve set at tank battery.		
Corrective Action:		Date:	
Equipment:			
			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Part of production tree removed and laying on the ground beside wellhead. Three open ended hammer unions on lines from wellhead tree.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		

Comment:	Disconnected and sitting in NW corner of location. Stack on the ground beside separator.			Date:	
Corrective Action:				Date:	
Type: Deadman # & Marked	# 4				
Comment:	Not all deadmen marked. NW anchor missing marker.			Date:	10/08/2017
Corrective Action:	Mark all deadmen to comply with Rule 1003.a.			Date:	10/08/2017
Type: Ancillary equipment	# 1				
Comment:	Telemetry equipment.			Date:	
Corrective Action:				Date:	
Type: Plunger Lift	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Flow Line	# 8				
Comment:	<p>Not in use - 3" steel riser at wellhead to NW corner separator area. Riser at wellhead is taped but does not have cap or valve. Riser at separator area capped with hammer union. All points co-located.</p> <p>Not in use - 1" steel supply gas line from separator area to wellhead. Both ends plugged/capped. All points co-located. 1" valve and plug at wellhead painted orange by inspector.</p> <p>Not in use - 4" steel riser with hammer union cap at separator area to gas meter inlet. All points co-located.</p> <p>Not in use - (5) 3" steel risers in separator area. All plugged/capped.</p> <p>Risers painted by inspector. No valves LO/TO. No tags on risers.</p>			Date:	
Corrective Action:				Date:	
Type: Other	# 1				
Comment:	Water can and valve set (tank battery).			Date:	
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment:				Date:	
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLs	STEEL AST		
Comment:	Above ground 400 BBL steel tank with earthen berms. THERE ARE 5'0" OF FLUIDS IN TANK.				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:		Berms are weathering.				Date:	
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	400 BBLs	STEEL AST				
Comment:		Above ground 400 BBL steel tank with earthen berms. THERE IS 6'1" OF FLUIDS IN TANK.				Date:	
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:		Berms are weathering.				Date:	
Corrective Action:						Date:	
Venting:							
Yes/No	NO						
Comment:							
Corrective Action:					Date:		
Flaring:							
Type							
Comment:							
Corrective Action:					Date:		

Inspected Facilities

Facility ID: 208971 Type: WELL API Number: 033-06076 Status: PR Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: TA - The wellhead production tree has been removed and well is no longer connected to the flowline. Separator is disconnected and sitting in the NW corner of location. Current status at location does not reflect SI well.

Review of electronic well file shows last production report was March 2016 and indicates Oil/Gas production was reported as 105/2 at that time. Well reported as SI since April 2016 with last submitted production report May 2017.

Corrective Action: Contact dnr_cogccengineering@state.co.us with resolution plan. Date: 09/18/2017

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Location is on ridge with cut and fill slopes.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Fail

Comment Not all deadmen marked. NW anchor missing marker.

Corrective Action Mark all deadmen to comply with Rule 1003.a.

Date **10/08/2017**

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Berms around production tank.
Ditches	Pass					
Compaction	Pass	Gravel	Pass			
Comment: <input type="text" value="Stormwater BMPs appear to be functioning at time of inspection."/>						Date: _____
Corrective Action: <input type="text"/>						
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
Current conditions on location do not appear to support SI status. Well appears to be TA. Flowline has been disconnected from wellhead and production equipment (separator) has been disconnected from production lines. Fluids were noted in production tanks at time of inspection: 6'1" in water tank, 5'0" in oil tank.	stjohnw	08/29/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401398679	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247094
685303717	Inspection pictures.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247082