

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401383121

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
 2. Name of Operator: TEP ROCKY MOUNTAIN LLC
 3. Address: PO BOX 370
 City: PARACHUTE State: CO Zip: 81635
 4. Contact Name: Kellye Garcia
 Phone: (832) 726-1159
 Fax:
 Email: kgarcia@terraep.com

5. API Number 05-045-22680-00
 6. County: GARFIELD
 7. Well Name: Federal GM
 Well Number: 544-10
 8. Location: QtrQtr: SENW Section: 10 Township: 7S Range: 96W Meridian: 6
 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/25/2017 End Date: 07/28/2017 Date of First Production this formation: 08/15/2017

Perforations Top: 5943 Bottom: 7557 No. Holes: 192 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

90854 bbls of slickwater; 1793119 100/Mesh; 4995 gals of biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 90973

Max pressure during treatment (psi): 6549

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.62

Total acid used in treatment (bbl):

Number of staged intervals: 8

Recycled water used in treatment (bbl): 90854

Flowback volume recovered (bbl): 16255

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1793113

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/15/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 1300 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1300 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1900 Tubing PSI: 1500 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1085 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7397 Tbg setting date: 07/31/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: _____ Email kgarcia@terraep.com
:

Attachment Check List

Att Doc Num Name

401402724	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

General Comments

User Group Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)