

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

Document Number:  
**401304960**

Date Received:  
**06/09/2017**

**INJECTION WELL PERMIT APPLICATION**

Submit a completed Form 33 with or after approval obtained on Form 31 (Underground Injection Formation Permit Application) or you must have a previously approved injection Well Permit.

- Operator may not commence injection into this well until this form is approved.
- Each individual injection well must be approved by this form.

Per Rule 325, this form shall be submitted with all required attachments.  
A Form 33 – Intent shall be submitted and approved prior to completing an injection zone.  
A Form 33 – Subsequent shall be submitted following completion of the well and must be approved prior to injection.  
NOTE: Injection for Enhanced Recovery requires the field to be unitized according to the 400 Series Rules. Injection for Disposal into a producing field requires unitization of the formation in the field.

Form 33 Type     Intent     Subsequent

**OPERATOR INFORMATION**

OGCC Operator Number: <u>61250</u>	Contact Name and Telephone:
Name of Operator: <u>MULL DRILLING COMPANY INC</u>	Name: <u>Mark Shreve</u>
Address: <u>1700 N WATERFRONT PKWY B#1200</u>	Phone: <u>(316) 264-6366</u> Fax: <u>(316) 264-6440</u>
City: <u>WICHITA</u> State: <u>KS</u> Zip: <u>67206-6637</u>	Email: <u>mshreve@mulldrilling.com</u>

**WELL INFORMATION**

Well Name and Number: Meteor Unit      2      API No: 05-073-06304-00  
 Field Name and Number: METEOR      54750      County: LINCOLN  
 QtrQtr: SESW      Sec: 9      Twp: 12S      Range: 52W      Meridian: 6

**UIC FACILITY INFORMATION**

UIC Facility ID: 160008      (as assigned on an approved Form 31)  
 Facility Name: Meteor Unit      Facility Number: Lincoln

**WELLBORE INFORMATION**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	24	0	358	225	358	0	VISU
1ST	7+7/8	5+1/2	15.5	0	6923	150	6923	6020	CBL
	7+7/8	5+1/2	Stage Tool	0	4342	200	4342	1850	CBL

Plug Back Total Depth: 6878      Tubing Depth: 6829      Packer Depth: \_\_\_\_\_

List below all Plugs, Bridge Plugs, Stage Cementing or Squeeze Work performed on this wellbore:

Describe below any changes to the wellbore which will be made upon conversion (includes but not limited to changes of tubing and packer setting depths, any additional squeeze work for aquifer protection or casing leaks, setting of bridge plugs to isolate non-injection formations).

2-7/8"-tubing and packer to be set @ 6700 ft.

**WELLBORE COMPLETIONS**

Formation Name	Gross Completed Interval from Top	Gross Completed Interval from Bottom	Completion Type
MORROW	6746	6758	Perforated

Operator Comments:

[Empty box for Operator Comments]

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Risa Carter

Signed: \_\_\_\_\_ Title: Production Tech. Date: 6/9/2017 1:15:32 PM

OGCC Approved: Matthew Lee Title: \_\_\_\_\_ Date: 9/13/2017 3:00:54 PM

MAX. SURFACE INJECTION PRESSURE: 1100 If Disposal Well, MAX. INJECTION VOL. LIMIT: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

COA Type	Description
	1. Injection is not authorized until SUBSEQUENT versions of Forms 31 and 33 are approved. 2. MIT with injection tubing and packer set in final configuration for injection required for approval of SUBSEQUENT Forms 31 and 33.

**Attachment Check List**

Att Doc Num	Name
401304960	FORM 33-INTENT-SUBMITTED
401305017	WELLBORE DIAGRAM-CURRENT
401305018	WELLBORE DIAGRAM-PROPOSED

Total Attach: 3 Files

**General Comments**

User Group	Comment	Comment Date
UIC	Unitization Order 561-1. May 1, 2017	07/19/2017
UIC	In Casing Table and Well Update changed "Stage Cement 1st String 1" to "Stage Tool". Original Completion Report # 1200076 Swift Services Inc cement tickets show "Port Collar" was used @ 4342 ft. Added hole diameter and casing specs t Stage Tool info. Also changed Tubing Depth to current depth from Current Wellbore Diagram. No packer currently in the well, must be added for injection later..	07/19/2017

Total: 2 comment(s)