

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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FOR OGCC USE ONLY

Document Number:

401304960

Date Received:

06/09/2017

INJECTION WELL PERMIT APPLICATION

Submit a completed Form 33 with or after approval obtained on Form 31 (Underground Injection Formation Permit Application) or you must have a previously approved injection Well Permit.

1. Operator may not commence injection into this well until this form is approved.
2. Each individual injection well must be approved by this form.

Per Rule 325, this form shall be submitted with all required attachments.

A Form 33 – Intent shall be submitted and approved prior to completing an injection zone.

A Form 33 – Subsequent shall be submitted following completion of the well and must be approved prior to injection.

NOTE: Injection for Enhanced Recovery requires the field to be unitized according to the 400 Series Rules. Injection for Disposal into a producing field requires unitization of the formation in the field.

Form 33 Type ☒ Intent ☐ Subsequent

OPERATOR INFORMATION

OGCC Operator Number: 61250

Name of Operator: MULL DRILLING COMPANY INC

Address: 1700 N WATERFRONT PKWY B#1200

City: WICHITA State: KS Zip: 67206-6637

Contact Name and Telephone:

Name: Mark Shreve

Phone: (316) 264-6366 Fax: (316) 264-6440

Email: mshreve@mulldrilling.com

WELL INFORMATION

Well Name and Number: Meteor Unit 2 API No: 05-073-06304-00

Field Name and Number: METEOR 54750 County: LINCOLN

QtrQtr: SESW Sec: 9 Twp: 12S Range: 52W Meridian: 6

UIC FACILITY INFORMATION

UIC Facility ID: 160008 (as assigned on an approved Form 31)

Facility Name: Meteor Unit Facility Number: Lincoln

WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	24	0	358	225	358	0	VISU
1ST	7+7/8	5+1/2	15.5	0	6923	150	6923	6020	CBL
	7+7/8	5+1/2	Stage Tool	0	4342	200	4342	1850	CBL

Plug Back Total Depth: 6878 Tubing Depth: 6829 Packer Depth:

List below all Plugs, Bridge Plugs, Stage Cementing or Squeeze Work performed on this wellbore:

Describe below any changes to the wellbore which will be made upon conversion (includes but not limited to changes of tubing and packer setting depths, any additional squeeze work for aquifer protection or casing leaks, setting of bridge plugs to isolate non-injection formations).

2-7/8"-tubing and packer to be set @ 6700 ft.

WELLBORE COMPLETIONS

Formation Name	Gross Completed Interval from Top	Gross Completed Interval from Bottom	Completion Type
MORROW	6746	6758	Perforated

Operator Comments:

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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Risa Carter

Signed: _____ Title: Production Tech. Date: 6/9/2017 1:15:32 PM

OGCC Approved:  _____ Title: _____ Date: 9/13/2017 3:00:54 PM

MAX. SURFACE INJECTION PRESSURE: 1100

If Disposal Well, MAX. INJECTION VOL. LIMIT: _____

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

	1. Injection is not authorized until SUBSEQUENT versions of Forms 31 and 33 are approved. 2. MIT with injection tubing and packer set in final configuration for injection required for approval of SUBSEQUENT Forms 31 and 33.
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Attachment Check List**Att Doc Num****Name**

401304960	FORM 33-INTENT-SUBMITTED
401305017	WELLBORE DIAGRAM-CURRENT
401305018	WELLBORE DIAGRAM-PROPOSED

Total Attach: 3 Files

General Comments**User Group****Comment****Comment Date**

UIC	Unitization Order 561-1. May 1, 2017	07/19/2017
UIC	In Casing Table and Well Update changed "Stage Cement 1st String 1" to "Stage Tool". Original Completion Report # 1200076 Swift Services Inc cement tickets show "Port Collar" was used @ 4342 ft. Added hole diameter and casing specs t Stage Tool info. Also changed Tubing Depth to current depth from Current Wellbore Diagram. No packer currently in the well, must be added for injection later..	07/19/2017

Total: 2 comment(s)