

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/31/2017

Submitted Date:

09/06/2017

Document Number:

688000056**FIELD INSPECTION FORM**Loc ID 312337 Inspector Name: YOUNG, ROB On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 11001Name of Operator: BROWN OIL & GAS LLCAddress: 10481 COUNTY ROAD 20.5City: STERLING State: CO Zip: 80751**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Axelson, John		john.axelson@state.co.us	
Brown, Mark	970-522-1072	brown_oil_and_gas@hotmail.com	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Sutphin, Dirk		dirk.sutphin@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290843	WELL	PR	04/27/2011	GW	075-09369	JFK 1	EI

General Comment:[Environmental inspection.](#)

Location

Lease Road:			
Type	Access		
comment:	No vehicle tracks indicating location access since the field west of the location was plowed.		
Corrective ActionL		Date:	

Overall Good: ☐**Emergency Contact Number:**

Comment:		Date: _____
Corrective Action:		

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Horizontal Heated Separator	#		
Comment:	Fired vessel.		
Corrective Action:	Move equipment to comply with minimum 75 foot setback as per Rule 605.b.(4).	Date:	09/29/2017

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 290843 Type: WELL API Number: 075-09369 Status: PR Insp. Status: EI**Idle Well**Purpose: ☐ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Well status is PR, does not appear to be capable of production, last reported gas production was in November 2013, and prior to that October 2010.

Corrective Action: Contact COGCC production to correct production reporting as necessary.

Date: 09/29/2017

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NOPit ID: Lat: Long: Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: No pit permit on file. Last production reported May 2017 (6bbls).Corrective Action: Submit eForm 15 to document pit or submit an eForm 27 for pit closure.Date: 09/29/2017c**Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Corrective Action: Date: **Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401395811	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4244547
688000057	Location photographs	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4244544