

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/06/2017

Submitted Date:

09/06/2017

Document Number:

685503722**FIELD INSPECTION FORM**Loc ID 320225 Inspector Name: MONTOYA, JOHN On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 31257Name of Operator: FRITZLER RESOURCES INCAddress: P O BOX 114City: FORT MORGAN State: CO Zip: 80701**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments8 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Fritzler, Gene	970-768-0845	gfritzler@bresnan.net	left msg 9/21

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203117	WELL	PR	08/14/2008	GW	001-08525	LINNEBUR 24-1	SI

General Comment:

Location

Lease Road:			
Type	Main		
comment:	ROAD INTO LOCATION NEEDS TO BE REBUILT		
Corrective Action	Location is within a designated setback location, maintain and repair access roads per Rule 604.c.(2)S.	Date:	10/06/2017

Overall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	NO PLACARDING ON PROD TANK		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	10/06/2017
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	PIPE ON GROUND BY WELLHEAD		
Corrective Action:	Location is within an exception zone, repair or install berms or other secondary containment devices per Rule 604.c.(3)B.	Date:	10/06/2017
Type	WEEDS		
Comment:	CONTROL WEEDS ON LOCATION AND ROAD WAY		
Corrective Action:	Location is within an exception zone, repair or install berms or other secondary containment devices per Rule 604.c.(3)B.	Date:	09/16/2017

Overall Good: ☐

Spills:			
Type	Area	Volume	
Crude Oil	Valve	>= 5 bbls	
Comment:	NEED CAP ON LOAD LINE PIPE		
Corrective Action:	Location is within a designated setback location, bullplug or cap all loadlines per Rule 604.c.(2)O.		Date: 09/13/2017

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PIT		
Comment:	FENCE NEEDS REPAIRED AROUND PIT		

Corrective Action:	Location is within a designated setback location, install fencing per Rule 604.c.(2)M.	Date:	09/21/2017
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Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		39.573070,-103.560870	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	NO BERMS AT ALL AROUND PROD OIL TANK				
Corrective Action:	Location is within an exception zone, repair or install berms or other secondary containment devices per Rule 604.c.(3)B.				Date: 10/06/2017

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 203117 Type: WELL API Number: 001-08525 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: WHAT ARE YOUR PLANS FOR THIS WELL

Corrective Action: _____ Date: _____

BradenHeadComment: NO BRADENHEADCorrective Action: PLUMB BRADENHEAD TO SURFACE Date: _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

COGCC Comments

Comment	User	Date
I NEED A CORRECTIVE ACTION FORM WHEN ALL THE WORK IS DONE THIS WELL HAS NOT PRODUCED SINCE 2008 OF MARCH YOU WILL NEED A (MIT) FOR THIS WELL BEFORE YOU CAN PRODUCE IT, CAUSE IT HAS BEEN DOWN MORE THAN 2 YEARS	montoyaj	09/06/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401396709	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4245406
685503723	BATTERY SIGN, WELLHEAD AND PIPE	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4245391
685503725	NO BERMS AND METER RUN	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4245392
685503726	BAD FENCE AND WEEDS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4245393