

FORM

21

Rev  
08/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401394943

Date Received:

09/05/2017

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 16700	Contact Name: DIANE PETERSON	Pressure Chart		
Name of Operator: CHEVRON USA INC	Phone: (970) 675-3842	Cement Bond Log		
Address: 100 CHEVRON RD		Tracer Survey		
City: RANGELY State: CO Zip: 81648 Email: DLPE@CHEVRON.COM		Temperature Survey		
API Number: 05-103-07973	OGCC Facility ID Number: 230313	Inspection Number		
Well/Facility Name: UNION PACIFIC	Well/Facility Number: 101 X 20			
Location QtrQtr: NWSE Section: 20 Township: 2N Range: 102W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: \_\_\_\_\_

## Test Type:

☐ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☒ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities: RUN IN HOLE WITH FIBERLINED TUBING AND PACKER

## Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
WEBR	5852-6415	

## Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.875	5805	5801	<input type="checkbox"/>

## Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

## Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-31-2017	SHUT -IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
400	400	400	400	0

Test Witnessed by State Representative? ☒

OGCC Field Representative

Granahan, Kyle

## OPERATOR COMMENTS:

CHARTED AT 400PSI FOR 15 MINUTES - MATH WRONG - PRESSURE LOSS OR GAIN SHOULD BE ZERO

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: DIANE PETERSON

Title: PERMIT SPECIALIST

Email: DLPE@CHEVRON.COM

Date: 9/5/2017

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG

Date: 9/12/2017

## CONDITIONS OF APPROVAL, IF ANY:

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401394943	FORM 21 SUBMITTED
401394960	FORM 21 ORIGINAL

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)