

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400949434

Date Received:

12/08/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 8960 Contact Name: Jessica Azzolina
 Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6100
 Address: 410 17TH STREET SUITE #1400 Fax: (720) 279-2331
 City: DENVER State: CO Zip: 80202

API Number 05-123-41763-00 County: WELD
 Well Name: LOST Well Number: NPP31T3434HNB
 Location: QtrQtr: SESW Section: 27 Township: 5N Range: 63W Meridian: 6
 Footage at surface: Distance: 1222 feet Direction: FSL Distance: 2511 feet Direction: FWL
 As Drilled Latitude: 40.366660 As Drilled Longitude: -104.422180

GPS Data:

Date of Measurement: 05/25/2017 PDOP Reading: 3.2 GPS Instrument Operator's Name: Brian Thomas Brinkman

** If directional footage at Top of Prod. Zone Dist.: _____ feet Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

** If directional footage at Bottom Hole Dist.: _____ feet Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 08/24/2015 Date TD: 08/26/2015 Date Casing Set or D&A: 08/26/2015Rig Release Date: 10/08/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 1680 TVD** _____ Plug Back Total Depth MD 1680 TVD** _____Elevations GR 4541 KB 4558 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,120				
OPEN HOLE	13+1/2			1120	1,680				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments

Drilled surface hole to 1680'. While running casing, got stuck and could not circulate, attempted to pull casing with no success. Verbal approval to plug the lost well was granted by Diana Burn (COGCC) to Gary Johnson (BCEOC) at 09:00 on 08/25/2015. Approval stated just to plug surface casing with no cement on the backside due to inability to circulate.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jessica Azzolina

Title: Drilling Tech Date: 12/8/2015 Email: jazzolina@bonanzacrk.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400949434	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400949623	CORRESPONDENCE	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	•Changed as drilled Latitude and Longitude, PDOP, instrument operator's name, and GPS data date of measurement, per operator.	09/12/2017
Engineering Tech	<ul style="list-style-type: none">• Surface string "Setting Depth" adjusted from 1121' to 1120' to match correspondence 400949623.• Removed TVD's, TPZ footages, and BHL footages; well is vertical.• Removed surface string "Status" of "CALC"; was not cemented.• Added "Open-Hole" line in "Casing" tab; open-hole from surface string shoe to TD.• Removed 308 sack plug from "Stage/Top Out/Remedial Cement" tab; this information should be (and is) captured on the Form 6S (401297885).• Moved operator comments from "Details of Work" in "Stage/Top Out/Remedial Cement" tab to "Comment:" in "Submit" tab.	08/09/2017
Permit	• Confirm GPS data (dates and location appear to be off)	07/10/2017

Total: 3 comment(s)