

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/07/2017

Submitted Date:

09/11/2017

Document Number:

690100099**FIELD INSPECTION FORM**Loc ID 320465 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 10454Name of Operator: PETROSHARE CORPORATIONAddress: 9635 MAROON CIRCLE #400City: ENGLEWOOD State: CO Zip: 80112**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Witsell, Fred	303-500-1168	fwitsell@petrosharecorp.com	
Leonard, Mike		mike.leonard@state.co.us	
Powell, Harold	(918)-774-3120	hpowell@petrosharecorp.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
,		dnr_cogccengineering@state.co.us	
Lloyd, Bill		blloyd@petrosharecorp.com	
Hazard, Ellice		ellice.hazard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203829	WELL	PR	04/01/2001	GW	001-09389	GUTHRIE 22-2	TA

General Comment:

Details of Corrective Actions Required identified during this field inspection are available in the equipment/ flowline and idle well sections of this report. Photo's uploaded can be accessed via link(s) at the end of this report.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	# 2		corrective date
Comment:	Flowline risers not LO/TO or marked are considered unused equipment; (2) unused unmarked flowline risers observed at facility (adjacent to horizontal separators).		
Corrective Action:	Comply with Rule 603.f . For unused unmarked flowline risers 24 hrs to lock out tag out; 30 days to remove riser(s).		Date: <u>10/11/2017</u>

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 203829 Type: WELL API Number: 001-09389 Status: PR Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: Well has been Temporarily Abandoned; flowline abandoned at wellhead and flowline riser removed. No current MIT on record or delinquent as required by Rule 326.Corrective Action: No current MIT on record or delinquent as required by Rule 326; Contact dnr_cogccengineering@state.co.us with resolution plan.Date: 09/21/2017**COGCC Comments**

Comment	User	Date
326. MECHANICAL INTEGRITY TESTING c. Temporarily Abandoned Wells – All temporarily abandoned wells shall pass a mechanical integrity test. (1) A mechanical integrity test shall be performed on each temporarily abandoned well within 30 days of temporarily abandoning the well.	maclarej	09/08/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100100	Wellhead, Temporarily Abandoned	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247926
690100101	Unused unmarked flowline riser at W separator inlet	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247927
690100102	Unused unmarked flowline riser at E separator inlet	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247928