

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/07/2017

Submitted Date:

09/11/2017

Document Number:

690100099

FIELD INSPECTION FORM

Loc ID 320465 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10454
Name of Operator: PETROSHARE CORPORATION
Address: 9635 MAROON CIRCLE #400
City: ENGLEWOOD State: CO Zip: 80112

Findings:

- 4 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Witsell, Fred	303-500-1168	fwitsell@petrosharecorp.com	
Leonard, Mike		mike.leonard@state.co.us	
Powell, Harold	(918)-774-3120	hpowell@petrosharecorp.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
		dnr_cogccengineering@state.co.us	
Lloyd, Bill		blloyd@petrosharecorp.com	
Hazard, Ellice		ellice.hazard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203829	WELL	PR	04/01/2001	GW	001-09389	GUTHRIE 22-2	TA

General Comment:

Details of Corrective Actions Required identified during this field inspection are available in the equipment/ flowline and idle well sections of this report. Photo's uploaded can be accessed via link(s) at the end of this report.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Flow Line

2

corrective date

Comment: Flowline risers not LO/TO or marked are considered unused equipment; (2) unused unmarked flowline risers observed at facility (adjacent to horizontal separators).

Corrective Action: **Comply with Rule 603.f . For unused unmarked flowline risers 24 hrs to lock out tag out; 30 days to remove riser(s).**

Date: 10/11/2017

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected FacilitiesFacility ID: 203829 Type: WELL API Number: 001-09389 Status: PR Insp. Status: TA**Idle Well**Purpose: Shut In Temporarily Abandoned Reminder: _____Comment: Well has been Temporarily Abandoned; flowline abandoned at wellhead and flowline riser removed. No current MIT on record or delinquent as required by Rule 326.Corrective Action: No current MIT on record or delinquent as required by Rule 326; Contact dnr_cogccengineering@state.co.us with resolution plan.Date: 09/21/2017**COGCC Comments**

Comment	User	Date
<p>326. MECHANICAL INTEGRITY TESTING</p> <p>c. Temporarily Abandoned Wells – All temporarily abandoned wells shall pass a mechanical integrity test.</p> <p>(1) A mechanical integrity test shall be performed on each temporarily abandoned well within 30 days of temporarily abandoning the well.</p>	maclarej	09/08/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100100	Wellhead, Temporarily Abandoned	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247926
690100101	Unused unmarked flowline riser at W separator inlet	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247927
690100102	Unused unmarked flowline riser at E separator inlet	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247928