

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401332259

Date Received:

08/14/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311  
2. Name of Operator: SRC ENERGY INC  
3. Address: 1675 BROADWAY SUITE 2600  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Dave Kulmann  
Phone: (720) 616-4382  
Fax: (720) 616-4301  
Email: dkulmann@srcenergy.com

5. API Number 05-123-40069-00  
6. County: WELD  
7. Well Name: SRC Wiedeman  
Well Number: 21-5-3NBHZ  
8. Location: QtrQtr: NWNE Section: 5 Township: 5N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 02/17/2017 End Date: 02/28/2017 Date of First Production this formation: 03/25/2017  
Perforations Top: 7462 Bottom: 16792 No. Holes: 1692 Hole size: 0.46

Provide a brief summary of the formation treatment:

Open Hole: ☐

Plug and perf completion type. 47 stages. 226854 bbls of slickwater and gel. 726 bbls 15% HCL acid. 12585845 lbs of proppant (100+ 40/70+ 30/50 mesh).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 227580

Max pressure during treatment (psi): 8566

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.02

Total acid used in treatment (bbl): 726

Number of staged intervals: 47

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 369

Fresh water used in treatment (bbl): 226854

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 12585845

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/13/2017 Hours: 24 Bbl oil: 357 Mcf Gas: 1483 Bbl H2O: 1  
Calculated 24 hour rate: Bbl oil: 357 Mcf Gas: 1483 Bbl H2O: 1 GOR: 4154  
Test Method: Flowing Casing PSI: 2500 Tubing PSI: 1950 Choke Size: 22/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 54 API Gravity Oil: 1000  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7054 Tbg setting date: 04/06/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Dave Kulmann

Title: Regulatory Director

Date: 8/14/2017

Email: dkulmann@srcenergy.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

401332259

FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit

- FracFocus OK.
- Permitting review complete.

09/06/2017

Total: 1 comment(s)