

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401332263

Date Received:

08/14/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SRC ENERGY INC
3. Address: 1675 BROADWAY SUITE 2600
City: DENVER State: CO Zip: 80202
4. Contact Name: Dave Kulmann
Phone: (720) 616-4382
Fax: (720) 616-4301
Email: dkulmann@srcenergy.com

5. API Number 05-123-40560-00
6. County: WELD
7. Well Name: SRC Wiedeman
Well Number: 21-5-3CHZ
8. Location: QtrQtr: NWNE Section: 5 Township: 5N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 02/17/2017 End Date: 02/28/2017 Date of First Production this formation: 03/28/2017
Perforations Top: 7565 Bottom: 16474 No. Holes: 1620 Hole size: 0.46

Provide a brief summary of the formation treatment:

Open Hole: ☐

Plug and perf completion type. 45 stages. 223397 bbls of slickwater and gel. 73 bbls 15% HCL acid. 10441290 lbs of proppant (100+ 40/70+ 30/50 mesh).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 223470

Max pressure during treatment (psi): 8492

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.02

Total acid used in treatment (bbl): 73

Number of staged intervals: 45

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 223

Fresh water used in treatment (bbl): 223397

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 10441290

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/13/2017 Hours: 24 Bbl oil: 289 Mcf Gas: 1362 Bbl H2O: 1
Calculated 24 hour rate: Bbl oil: 289 Mcf Gas: 1362 Bbl H2O: 1 GOR: 4713
Test Method: Flowing Casing PSI: 2750 Tubing PSI: 1900 Choke Size: 22/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 54 API Gravity Oil: 1000
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7201 Tbg setting date: 04/05/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dave Kulmann

Title: Regulatory Director Date: 8/14/2017 Email dkulmann@srcenergy.com
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Attachment Check List

Att Doc Num **Name**

401332263	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	<ul style="list-style-type: none">• FracFocus OK.• Permitting review complete.	09/06/2017
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Total: 1 comment(s)