

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401332257

Date Received:

08/14/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311  
2. Name of Operator: SRC ENERGY INC  
3. Address: 1675 BROADWAY SUITE 2600  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Dave Kulmann  
Phone: (720) 616-4382  
Fax: (720) 616-4301  
Email: dkulmann@srcenergy.com

5. API Number 05-123-40068-00  
6. County: WELD  
7. Well Name: SRC Wiedeman  
Well Number: 12-5-4NCHZ  
8. Location: QtrQtr: NWNE Section: 5 Township: 5N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 03/01/2017 End Date: 03/07/2017 Date of First Production this formation: 03/30/2017  
Perforations Top: 7663 Bottom: 11650 No. Holes: 720 Hole size: 0.46

Provide a brief summary of the formation treatment:

Open Hole: ☐

Plug and perf completion type. 20 stages. 90944 bbls of slickwater and gel. 240 bbls 15% HCL acid. 5232500 lbs of proppant (100+ 40/70+ 30/50 mesh).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 91184

Max pressure during treatment (psi): 7934

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.01

Total acid used in treatment (bbl): 240

Number of staged intervals: 20

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 335

Fresh water used in treatment (bbl): 90944

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5232500

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

Test Information:

Date: 04/13/2017 Hours: 24 Bbl oil: 352 Mcf Gas: 1486 Bbl H2O: 1  
Calculated 24 hour rate: Bbl oil: 352 Mcf Gas: 1486 Bbl H2O: 1 GOR: 4222  
Test Method: Flowing Casing PSI: 2150 Tubing PSI: 1450 Choke Size: 20/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 54 API Gravity Oil: 1000  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7333 Tbg setting date: 04/10/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dave Kulmann

Title: Regulatory Director Date: 8/14/2017 Email dkulmann@srcenergy.com  
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### Attachment Check List

**Att Doc Num**      **Name**

401332257	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	<ul style="list-style-type: none"><li>• FracFocus OK.</li><li>• Permitting review complete.</li></ul>	09/05/2017
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Total: 1 comment(s)