

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401332239

Date Received:

08/14/2017

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311

2. Name of Operator: SRC ENERGY INC

3. Address: 1675 BROADWAY SUITE 2600

City: DENVER State: CO Zip: 80202

4. Contact Name: Dave Kulmann

Phone: (720) 616-4382

Fax: (720) 616-4301

Email: dkulmann@srcenergy.com

5. API Number 05-123-40066-00

7. Well Name: SRC Wiedeman

6. County: WELD

Well Number: 11-5-3NCHZ

8. Location: QtrQtr: NWNE Section: 5 Township: 5N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/07/2017 End Date: 02/16/2017 Date of First Production this formation: 03/23/2017

Perforations Top: 7550 Bottom: 16845 No. Holes: 1692 Hole size: 0.46

Provide a brief summary of the formation treatment:

Open Hole: ☐

Plug and perf completion type. 47 stages. 182482 bbls of slickwater and gel. 561 bbls 15% HCL acid. 10763550 lbs of proppant (100+ 30/50 mesh).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 183043

Max pressure during treatment (psi): 8559

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.01

Total acid used in treatment (bbl): 561

Number of staged intervals: 47

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 372

Fresh water used in treatment (bbl): 182482

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 10763550

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 04/12/2017 Hours: 24 Bbl oil: 358 Mcf Gas: 1013 Bbl H2O: 1

Calculated 24 hour rate: Bbl oil: 358 Mcf Gas: 1013 Bbl H2O: 1 GOR: 2830

Test Method: Flowing Casing PSI: 2475 Tubing PSI: 1650 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 54 API Gravity Oil: 1000

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7199 Tbg setting date: 04/07/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dave Kulmann

Title: Regulatory Director Date: 8/14/2017 Email: dkulmann@srcenergy.com  
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### Attachment Check List

**Att Doc Num**      **Name**

401332239	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	<ul style="list-style-type: none"><li>• FracFocus OK.</li><li>• Permitting review complete.</li></ul>	09/05/2017
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Total: 1 comment(s)