

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400951057

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10459

Contact Name: Kaleb Roush

Name of Operator: EXTRACTION OIL &amp; GAS INC

Phone: (720) 557-8322

Address: 370 17TH STREET SUITE 5300

Fax:

City: DENVER

State: CO

Zip: 80202

API Number 05-123-41520-00

County: WELD

Well Name: Fairview

Well Number: 9

Location: QtrQtr: NWSW Section: 5 Township: 2N Range: 68W Meridian: 6

Footage at surface: Distance: 1855 feet Direction: FSL Distance: 306 feet Direction: FWL

As Drilled Latitude: 40.165769 As Drilled Longitude: -105.035459

## GPS Data:

Date of Measurement: 03/01/2016 PDOP Reading: 2.3 GPS Instrument Operator's Name: Daniel Rexford

\*\* If directional footage at Top of Prod. Zone Dist.: 2560 feet. Direction: FSL Dist.: 460 feet. Direction: FWL

Sec: 5 Twp: 2N Rng: 68W

\*\* If directional footage at Bottom Hole Dist.: 2577 feet. Direction: FSL Dist.: 2195 feet. Direction: FWL

Sec: 4 Twp: 2N Rng: 68W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/10/2015 Date TD: 12/29/2015 Date Casing Set or D&amp;A: 12/30/2015

Rig Release Date: 02/16/2016 Per Rule 308A.b.

## Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 14565 TVD\*\* 7442 Plug Back Total Depth MD 14528 TVD\*\* 7442

Elevations GR 4947 KB 4967

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL, GR, Mudlog (Combination OHLs on Fairview 2)

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	80	100	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,544	848	0	1,544	VISU
1ST LINER	7+7/8	5+1/2	20	0	14,528	1,930	68	14,528	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,422		NO	NO	
SUSSEX	3,980		NO	NO	
SHANNON	4,398		NO	NO	
SHARON SPRINGS	6,836		NO	NO	
NIOBRARA	6,935		NO	NO	
FORT HAYS	7,442		NO	NO	
CODELL	7,510		NO	NO	

Comment:

Combination open hole logs were run on the Fairview 2 (05-123-41666) for the Fairview pad.

The TPZ footages are estimates as this well will have delayed completions due to economic and logistical reasons.

Additional formation tops:

Fort Hayes: 7609-9373, 10253-10461, 10937-11538

Codell: 9373-9852, 10461-10937, 11538-14504

Niobrara: 9852-10253

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kaleb Roush

Title: Engineering Technician

Date: \_\_\_\_\_

Email: kroush@extractionog.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401000667	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
400971952	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
400971953	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401000654	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401000662	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401000665	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401000666	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401397054	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401399266	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)