

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

08/30/2017

Submitted Date:

09/04/2017

Document Number:

674901935**FIELD INSPECTION FORM**
 Loc ID 313561 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10343Name of Operator: QEP ENERGY COMPANYAddress: 1050 17TH STREET - SUITE 800City: DENVER State: CO Zip: 80265**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:13 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Tomkinson, Stephanie	435-781-4308	stephanie.tomkinson@qepres.com	All SW Inspections
Maez, Leonard		leonard.maez@qepres.com	All inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
224477	WELL	PR	03/01/2013	OW	083-06542	ISLAND BUTTE II UNIT 7-AH	EI

General Comment:

On August 30, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the QEP Island Butte 2 #7-AH. For the most recent field inspection report for this facility, please refer to document #680401691.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	AST labeled fresh water.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Sign near location entrance.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical injection system labeled paraffin inhibitor.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Posted on location sign.

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		
Lube Oil	Pump Jack	<= 1 bbl		
Comment:	Area beneath prime mover is stained.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 10/04/2017

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Guard fencing.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			

Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Paraffin inhibitor chemical injection system.		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	300 BBLS	HEATED STEEL AST		37.543199,-108.962422
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	Fresh water
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No secondary containment berm. Tank is labeled fresh water.			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	224477	Type:	WELL	API Number:	083-06542	Status:	PR	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Pass			
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for chemical container.

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On August 30, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the QEP Island Butte 2 #7-AH. For the most recent field inspection report for this facility, please refer to document #680401691. During this field inspection, it was noted that the area beneath the prime mover was stained with oil. There are approximately six dead/dying junipers along the southern edge of location.	hughesj	09/04/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401394156	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4243221
674901936	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4243219