

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/01/2017

Submitted Date:

09/10/2017

Document Number:

688300158

FIELD INSPECTION FORM

Loc ID 443722 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 26580
Name of Operator: BURLINGTON RESOURCES OIL & GAS LP
Address: PO BOX 4289
City: FARMINGTON State: NM Zip: 87499

Findings:

- 9 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Dixon, Jennifer	(701) 264-2041	jennifer.a.dixon@conocophillips.com	Regulatory Coordinator
Prasanna, Sonu	832-486-2299	sonu.prasanna@conocophillips.com	Regulatory Supervisor
Strickler, Robert		Robert.D.Strickler@conocophillips.com	All DJ Basin Inspections
Strickler, Robert		Robert.D.Strickler@conocophillips.com	All DJ Basin Inspections
Aldrich, Brian	307-240-1882	Brian.C.aldrich@conocophillips.com	Production

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
443723	WELL	XX	10/26/2015	LO	005-07249	Prosper Farms 4-65 2-1 4AH	WO
443724	WELL	DG	05/31/2017	LO	005-07250	Prosper Farms 4-65 2-1 4CH	WO

General Comment:

Location

Overall Good:

Signs/Marker:

Type	OTHER		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 443723 Type: WELL API Number: 005-07249 Status: XX Insp. Status: WO

Well Stimulation

Stimulation Company: Halliburton Stimulation Type: OTHER
 Other: Combo

Observation:

Maximum Casing Recorded: _____ PSI Tubing: _____
 Surface: _____ Intermediate: _____
 Production: _____ Instantaneous Shut-In Pressure (ISIP) _____
 Bradenhead Psi: _____ Frac Flow Back: _____ Fluid: _____ Gas: _____

Comment: 9/1/2017
Operations waiting on equipment.
9/2/2017
Operations down.

Corrective Action: _____ Date: _____

BradenHead

Comment: Wellhead had transducer and pop-off (see attached photo).

Corrective Action: _____ Date: _____

Facility ID: 443724 Type: WELL API Number: 005-07250 Status: DG Insp. Status: WO

Well Stimulation

Stimulation Company: Halliburton Stimulation Type: OTHER
 Other: Slick Water

Observation:

Maximum Casing Recorded: 9200 PSI Tubing: _____
 Surface: _____ Intermediate: _____
 Production: _____ Instantaneous Shut-In Pressure (ISIP) _____
 Bradenhead Psi: 29 Frac Flow Back: _____ Fluid: _____ Gas: _____

Comment: Frac Stage 26 on AH well. 9200 psi was test pressure.

Corrective Action: _____ Date: _____

Completion

Operation: _____
 Date Flowback: _____
 Contractor: _____
Comment: _____
 Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688300169	Conoco Prosper Farms 4-65 2-1 4AH FRAC	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247652