

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/31/2017

Submitted Date:

09/08/2017

Document Number:

685303715**FIELD INSPECTION FORM**Loc ID 322101 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100178Name of Operator: D J SIMMONS INCAddress: P.O. BOX 1469City: FARMINGTON State: NM Zip: 87401**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**31 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Rabinowitz, Daniel	970-385-1363	drabinow@blm.gov	Durango
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
Leonard, Mike		mike.leonard@state.co.us	
Telecky, Barbara		btelecky@blm.gov	Durango

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208966	WELL	PR	05/01/2014	GW	033-06071	FEDERAL 2-19	SI

General Comment:[See link at end of report for path to downloadable pictures.](#)[Inspection completed to inventory flowlines/risers and check compliance to May 2017 Flowline NTO.](#)[Inspection report contains corrective action and comment.](#)

Location			
Lease Road:			
Type	Access		
comment:	Dirt and gravel access road.		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Labels directly on tanks.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Tank beside separator has no signage for contents, capacity, etc.		
Corrective Action:	Install signage/labeling to comply with Rule 210.d.		Date: 12/07/2017
Type	WELLHEAD		
Comment:	Framed metal sign at location entrance.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Operator contact information posted on wellhead sign. 505-326-3753 goes directly to voicemail for the offices of D J Simmons.		
Corrective Action:			Date:
Good Housekeeping:			
Type	WEEDS		
Comment:	Weeds growing inside berms around production equipment. Thistle growing on location going to seed.		
Corrective Action:	Remove weeds to comply with Rule 603.f.		Date: 09/18/2017
Type	UNUSED EQUIPMENT		
Comment:	Flowline risers not LO/TO or marked are considered unused equipment. (7) unused flowline risers identified not locked out or tagged out. Painted orange by inspector.		
Corrective Action:	Comply with Rule 603.f. For unused, unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.		Date: 10/08/2017
Type	DEBRIS		
Comment:	Burnt batteries below solar panel.		
Corrective Action:	Remove debris to comply with Rule 603.f.		Date: 10/08/2017
Type	STORAGE OF SUPL		
Comment:	Bag of stored material in separator box has deteriorated and releasing materials.		
Corrective Action:	Remove materials and clean up spilled dry material to comply with Rule 603.f.		Date: 10/08/2017
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	LOCATION		
Comment:	Steel t-post and wire fencing.		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 7		
Comment:	<p>In use - 3" steel line from wellhead tubing/casing to separator inlet. All points co-located.</p> <p>In use - 1" steel line from wellhead casing. (B) point unknown.</p> <p>Not in use - 1" steel supply gas line from separator outlet to disconnected wellhead riser. Plugged. All points co-located.</p> <p>In use - 1" steel supply gas line from separator outlet to wellhead prime mover. All points co-located.</p> <p>In use - 1" steel supply gas line from riser beside separator to tank. All points co-located.</p> <p>In use - 3" steel line from separator oil dump to production tanks. All points co-located.</p> <p>In use - 3" steel line from separator water dump to production tanks. All points co-located.</p>		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead.		
Corrective Action:		Date:	
Type: Flow Line	# 4		
Comment:	<p>In use - 3" steel line at separator inlet to tanks. (Unload Line). All points co-located</p> <p>In use - 3" steel line from separator outlet to gas meter inlet.</p> <p>In use - 3" steel riser and valve horse shoe at front of tank battery. Unknown (A) and (B) points.</p> <p>Not in use - 1" steel supply gas line from separator to riser in tank battery. Plugged at tanks. All points co-located.</p>		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Lube oil tank on spill prevention.		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Natural gas motor.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Type: Flow Line	# 5	
Comment:	At gas meter run house. Not in use - (2) 1" steel open ended risers with valves. (B) points unknown. Not in use - 1" steel riser with valve and plug. (B) point unknown. Not in use - 3" steel open ended riser. (B) point unknown. Not in use - 3" steel line that passes through meter shed. Abandoned flowline? Open to atmosphere. (A) and (B) points unknown.	
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	OTHER	HEATED STEEL AST		,
Comment:	Above ground heated 210 BBL tank with no berms or labels. 0' 4" FLUIDS IN TANK.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	210 BBLS from data plate.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					
Date:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST		,
Comment:	Above ground 400 BBL fiberglass tank with earthen berms. 1' 2" FLUIDS IN TANK.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	Berms are weathering and small patches of weeds noted inside berms.			
Corrective Action:				
Date:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	400 BBLs	STEEL AST		,	
Comment:	Above ground 400 BBL tanks with earthen berms. FLUIDS IN TANKS. #21250 - 1' 1" #21251 - Empty and disconnected at back of tank. (Holes in tank?) #21252 - 4' 0"					
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:	Berms are weathering. Patches of weeds and grass inside berms.					
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected FacilitiesFacility ID: 208966 Type: WELL API Number: 033-06071 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI - Review of electronic well file indicated last reported oil/gas production was November 2015 with 302/135 reported. Well has been reported as SI since December 2015 with last production report submitted as May 2017.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Location located above canyon to the N with planted agricultural fields to the S.**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Lube oil tank on spill prevention.
		Gravel	Pass			Berms around production tanks.

Comment: Stormwater BMPs appear to be functioning at time of inspection.Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	276341	200067385	
	276341	200067385	

COGCC Comments

Comment	User	Date
Fluids in tanks. May 2017 Flowline NTO not completed. Lines and risers painted by inspector.	stjohnw	08/31/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303724	Inspection pictures.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247089