

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/29/2017

Submitted Date:

09/08/2017

Document Number:

685303702**FIELD INSPECTION FORM**Loc ID 322096 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100178Name of Operator: D J SIMMONS INCAddress: P.O. BOX 1469City: FARMINGTON State: NM Zip: 87401**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**25 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Rabinowitz, Daniel	970-385-1363	drabinow@blm.gov	Durango
Telecky, Barbara		btelecky@blm.gov	Durango
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208958	WELL	SI	01/01/2017	GW	033-06063	SANTA FE CANYON-FEDERAL 42-18	SI

General Comment:[See link at end of report for path to downloadable pictures.](#)[May 2017 Flowline NTO was incorporated into field inspection to inventory flowlines and compliance check.](#)[Inspection report contains corrective action and comment.](#)

Location				
Lease Road:				
Type	Access			
comment:	Dirt and gravel access road.			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Labels directly on tanks.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Framed metal sign located at tank battery.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Operator contact information posted on wellhead sign. 505-326-3753 goes to voice mail for the offices of D J Simmons.			
Corrective Action:				Date:
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:	(10) unused risers identified. Flowline risers not LO/TO or marked are considered unused equipment. Risers painted orange by inspector.			
Corrective Action:	Comply with Rule 603.f. For unused, unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.			Date: 10/08/2017
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	OTHER			
Comment:	Steel post and pole barrier for tank battery load line.			
Corrective Action:				Date:
Equipment:				
Type: Deadman # & Marked			# 4	corrective date
Comment:			Located 4 deadmen unmarked.	
Corrective Action:			Locate and mark deadmen to comply with Rule 1003.a.	
Type: Ancillary equipment			# 1	
Comment:			Wellhead. Wellhead tree is disconnected from wellhead leaving 2 open ended lines on wellhead.	
Corrective Action:			Date:	

Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:			Date:
Type: Flow Line	# 2		
Comment:	<p>Inspector noted above ground steel lines and black poly line on E side of location between gas meter house and production tanks. Operator gathering system?</p> <p>Not in use - 3" steel riser at fence line. Not plugged/capped, painted, or tagged. (B) point unknown.</p> <p>Not in use - 3" steel line behind gas meter house. Open ended line not plugged/capped, painted, or tagged.</p>		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 2		
Comment:	<p>Inside production (oil) tank battery.</p> <p>Not in use - 3" steel riser and valve with plug. Not painted or tagged. Unknown (B) point.</p> <p>Not in use - 3" steel line and valve. Not plugged/capped, painted, or tagged.</p>		
Corrective Action:			Date:
Type: Flow Line	# 6		
Comment:	<p>Not in use - 3" steel riser from wellhead to separator inlet. Line at wellhead not capped/plugged or tagged. All points co-located,</p> <p>Not in use - 3" steel riser at produced water tank. Not capped/pluged, painted or tagged.</p> <p>Not in use - 3" steel riser at W side of separator. Plugged but not painted or tagged. (B) point maybe riser at produced water tank.</p> <p>Not in use - 1" steel riser and valve on W side of separator. Not plugged/capped, painted, or tagged. (B) point unknown.</p> <p>Not in use - 1" steel riser at N end of separator. Not plugged/capped, painted, or tagged. (B) point unknown.</p> <p>Not in use - 1" steel riser at N end of separator. Not plugged/capped, painted, or tagged. (B) point unknown.</p>		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		37.385240,-108.588300
Comment:	<p>Lined fiberglass open top tank with eathern berms and netted top.</p> <p>THE TANK IS ABOUT HALF FULL OF FLUIDS. GAUGED AT 2'4" OF OILY BASED FLUID.</p>				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	UNKNOWN no capacity label.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLs	STEEL AST		37.385510,-108.588020

Comment:	Above ground 400 BBL tank with earthen berms. FLUIDS IN TANKS. TOP GAUGE AT TIME OF INSPECTION. TANK 1 - 1' 6" TANK 2 - 0' 8" TANK 3 - 1' 2"				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Insufficient	Inadequate
Comment:	Berms are weathered. Grass and weeds noted growing inside the berms.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4).			Date: 10/08/2017

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 208958 Type: WELL API Number: 033-06063 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI - The wellhead tree is disconnected from wellhead. Production equipment on location and connected.Review of electronic well file indicates last reported production as October 2016 with oil/gas production reported as 64/4. Last production report submitted May 2017.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Rural residential properties with agriculture farming activities.**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? FailComment Deadmen not marked.Corrective Action Locate and mark all deadmen to comply with Rule 1003.a.Date **10/08/2017**

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Berms around production tanks.

Comment: [Stormwater BMPs appear to be functioning at time of inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Wellhead disconnected from flowline. Minimal fluids in oil tanks at time of inspection. 2' 4" of fluids in open top water tank.	stjohnw	08/29/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303718	Inspection pictures.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247083